Form	9-331a
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office					
Lease No	SF -078714				
Unit					

SUNDRY NOTICES AND REPORTS ON WELLS

MOTICE OF INTENTION TO DOUG	X er	IDSTOLICHT DEDODT OF WATER STATE	
NOTICE OF INTENTION TO DRILL	St	JBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLAN		JBSEQUENT REPORT OF SHOOTING OR ACIDIZIN	
NOTICE OF INTENTION TO TEST WATER		JBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR	!!!	JBSEQUENT REPORT OF RE-DRILLING OR REPAIL	: 1
NOTICE OF INTENTION TO SHOOT OR AC		JBSEQUENT REPORT OF ABANDONMENT	· "
NOTICE OF INTENTION TO PULL OR ALTI	ER CASING SU	JPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WE	LL		
(INDICATE	ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)	
		August 3	, 19 ⁶¹
7ell No. Gov t 11 is located		line and $\frac{E}{20}$ ft. from $\frac{E}{E}$ line	of sec. 34
ne l ne l	24 N 3 (Range)	W MPM	
(¼ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
₩C	San Juan	New Mexico	3
(Field)	(County or Subdiv	New Mexico ision) (State or Territo	ry)
It is our intention Dakota Formation, u	n to drill to and using conventional	test for oil production, the rotary tools and Gel base	he d rilli ng
It is our intention Dakota Formation, wo mud. 200 of 8-5/8 face. If commercia and adequately ceme	to drill to and asing conventional surface casing all production is frented. Potential	test for oil production, the	he drilling sur= run be
It is our intention Dakota Formation, wo mud. 200 of 8-5/8 face. If commercia and adequately ceme	to drill to and asing conventional surface casing all production is frented. Potential	test for oil production, the rotary tools and Gel base will be set and cemented to be producing formations will be producing formations will is estimated total depth is 6	drilling or sur- run be ECEIVED WG8 1961
It is our intention Dakota Formation, wo mud. 200 of 8-5/8 face. If commercia and adequately ceme	to drill to and asing conventional surface casing all production is frented. Potential	test for oil production, the rotary tools and Gel base will be set and cemented to be producing formations will be producing formations will is estimated total depth is 6	drilling or sur- run be ECEIVED
It is our intention Dakota Formation, woman, 200 of 8-5/6 face. If commercia and adequately ceme perforated and sand	to drill to and asing conventional surface casing all production is fronted. Potential	test for oil production, the rotary tools and Gel base will be set and cemented to be producing formations will be producing formations will is estimated total depth is 6	drilling o sur- run be LEEVED WG8 1961 UG8 CON. CON.
It is our intention Dakota Formation, womand. 200 of 8-5/8 face. If commercia and adequately ceme perforated and sand	to drill to and assing conventional by surface casing all production is frented. Potential oil fractured.	test for oil production, the rotary tools and Gel base will be set and cemented tound 4-1/2" casing will be producing formations will Estimated total depth is 6	drilling o sur- run be LEEVED WG8 1961 UG8 CON. CON.
It is our intention Dakota Formation, woman, 200° of 8-5/6 face. If commercia and adequately ceme perforated and sand	to drill to and asing conventional surface casing all production is functed. Potential doil fractured.	test for oil production, the rotary tools and Gel base will be set and cemented tound 4-1/2" casing will be producing formations will Estimated total depth is 6	drilling o sur- run be LEEVED WG8 1961 UG8 CON. CON.
It is our intention Dakota Formation, we mud. 200 of 3-5/8 face. If commercia and adequately ceme perforated and sand I understand that this plan of work me demands a management of the manage	to drill to and all other important to drill to and asing conventional by surface casing all production is fronted. Potential doil fractured.	test for oil production, the rotary tools and Gel base will be set and cemented tound 4-1/2" casing will be producing formations will Estimated total depth is 6	drilling o sur- run be LEEVED WG8 1961 UG8 CON. CON.

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LAND OFFICE	1 1	SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE PRYERSE SIDE					
PRORATION OFFICE		ಹಾರಾಷ್ಟ್ರೀ 1943 ಸನ್ ಟ್ ೩ ಕಕ್	ggregg⊅ . Kring an markinin m				
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Operator	ngga mangananan mangan sa pangan sa mangan pagamanan - 1 da A 1 da Baratan	Angelia (n. 1924), an angelia kalandara angelia (n. 1921). Angelia kalandara angelia kalandara angelia kalanda	Lease	SF-078	91 ls	- Accessorate and Commission of the Section of the	Well No. Gov t#1
Unit Letter	Section	(Township	Range		County		dor e #1
A	34	24 North	8 W	est	San Jean	County	
Actual Footage	Location of Well: feet from the	North See	e and 790	feet	from the	rt lis	ne
Ground Level E	~ 1		Pool			1	ted Actenge: Actes
6616 ungrad	180			<u> </u>		<u> </u>	320 Acres
							mer" means the verson
	-right to drill into an 15 –3 –29 (a) NMSA 19	d to p <mark>roduce fr</mark> om any 135 Comb.)	y pool and to app	rop r iate the p	roduction either	for himself or	for himself and
2. If the answe	r to question one is	"no," have the inter				ommunitization	agreement or other-
1		If answer is "yes," ' "no," list all the ow					
Owner		110, 110, 41, 110, 010		and Descript	inn	34-T24N-R	Qui impai
	Acreage	assigned to Hu	mble.but				
E.R.Richar	dson(not yet	approved by BL	M	en nasson i donomikada Militaria da Militaria	SE∓ Sec.	34-T24N-R	SW, IMPM
		SECTION 8	alle de percenta de la companya de l			CERT	FICATION
				, ↑	Ī	hereby certify	that the information
	1 1 8 9		**************************************	1/2	in	SECTION A a	bove is true and com-
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	Sec	tion	34	ITII IF L			
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	<u> </u>		Kr	G8 196	13		hat the well location
			/ AV	G8 Loc	sn pl		t in SECTION B was I notes of actual
			10/	CON	su		me or under my
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					1	d belief.	Ū
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	1					August 15	61.
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Certificate No.

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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.