

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

Contract 1-119-Ind-9212

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 171906

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____	<u>Subsequent report of perforating</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

1-119-Ind-9212

Farmington, New Mexico May 7, 1957

Well No. 1 is located 1900 ft. from N line and 660 ft. from E line of sec. 27

Sec. 27
(34 Sec. and Sec. No.)

T-24-N
(Twp.)

R-9-W
(Range)

_____ (Meridian)

SALT

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6766 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, casing points, and all other important proposed work)

5/3/57: Perforated 5 1/2" casing from 4106' to 4124' w/4 torpedo jet shots per foot. Set 2" tubing at 4122' w/nodwell packer set at 4082'.

5/6/57: Attempted to sand/oil free. Formation would not break down w/3500#. Ran 2" tubing w/packer and hold down. Total 4199'. Spotted 200 gallons MCA over perforations from 4106' to 4124'. Set packer at 4087'. Broke formation down w/5200# - broke to 2250#. Pumped acid into formation at 8 bbls./min.

5/7/57: Treated formation through perforations from 4106' to 4124' w/500 gallons MCA. In. pr. 2200#, final 1800#, at 8 bbls./min. Pulled tubing and moved pulling unit. Sand-oil free through perforations w/7500 gals. #2 diesel oil and 9000# sand. Min. pr. 2200#, max 2500#. SI after 1 min. - 1500#. Inj. rate 30.8 bbls./min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address Box 1260

Farmington, New Mexico

By COPY ORIGINAL R. M. JULY

Title Dist. Supt.



