

Form 9-331b  
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

Contract 1-142-Ind-9812

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 171908

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of treating perfs. X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**E-KA-NE-PAH**

Farmington, New Mexico May 28, 19 57

Well No. 1 is located 1900 ft. from N line and 660 ft. from W line of sec. 27

N 1/4 Section 27

T-24-N

R-6-W

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Navajo

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6766 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5/24/57: Gummed dry. Loaded tubing w/200 gals. MHA. Broke formation w/1000#. Displaced MHA in formation w/1500#. Started snubbing at 1:30 PM, 5/23/57. On 15 Hr. sw. test, res. 9 bbls. fluid, 3 bbls. oil, 8/0 67% water.

5/25/57: Treated formation thru perf. from A114 - A116 w/500 gals. Dowell mud acid. Break down pr. 1100# - 31 pr. 1500# after 8 min. Job complete at 12:37 PM, 5/24/57. Shut well in for 30 min. & released pressure. On 16 hr. sw. test, produced 20 bbls. fluid, 13 bbls. oil, 8/0 35% water.

5/28/57: Treated perf. A114 - A116 w/1000 gals. Dowell KFW LF acid. Broke form. w/1000#. Inj rate 2.5 bbls./min. @ 1500#. Started snubbing 1:00 PM, 5/27/57 to pit. Snubbed to tank 12 hrs., res. 30 bbls. fluid, 3 bbls. oil & 27 bbls. salt water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Navajo Oil & Refining Company

Address Box 1268

Farmington, New Mexico

COPY ORIGINAL SIGNED: R. M. LILL

By Russell M. Lilly

Title Dist. Supt.



