

AREA 640 ACRES

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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ection	-28	If :	State Land the (	Oil and (	Gas Lease No.	is			
								19.	
ne of Dril	ling Contract	orGeorg	W. Riles	·.···Inc					
vation abo	ve sea level at	Top of Tubi	ng Head	751		The infe	ormation given is to	be kept confidential u	
		•••••	, 19						
				OIL S	SANDS OR Z	ONES			
1 from	43.00		to		No. 4	, from	to		
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					ANT WATER				
			d elevation to w				•		
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3, from			to.				teet		
4, from	-		to.	;			feet		
				CA	SING RECO	RD			
SIZE	WEIGH PER FO		V OR AMO	UNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
					7-332			Surface	
4 - 14	32		New 160 New 4206		iallibertan			Oil String	
8-5/8									
<del>8-5/8</del> 5-1/2	143		-	+					
8-5/ <del>8</del> 5-1/2									
8-5/ <del>8</del> 5-1/2				DING A	ND CEMENT	ING RECORD			
8-5/8-5-1/2  SIZE OF HOLE		WHERE		8	ND CEMENT METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
HOLE	SIZE OF CASING	SET	MUDI NO. SACKS OF CEMEN	8 T	METHOD USED			AMOUNT OF MUD USED	
	14g		MUDI No. SACKS	8 T	METHOD			AMOUNT OF MUD USED	

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Put to Producing. Jan. 32.  OIL WELL: The production during the first 24 hours was. 12. barrels of liquid of which 100. % was sediment. A.P.I. was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 32.  GAS WELL: The production during the first 24 hours was. M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. lbs.  Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico  T. Anhy. T. Devonian T. Ojo Alamo.  T. Salt. T. Silurian. T. Kirtland-Fruitland. B. Salt. T. Montoya T. Farmington. T. Yates. T. Montoya T. Farmington. T. Yates. T. Simpson. T. Pictured Cliffs 109  T. 7 Rivers. T. McKee T. Menefee. T. Queen. T. Ellenburger T. Menefee. T. Queen. T. Ellenburger T. Dakota. T. Grayburg. T. Gr. Wash. T. Mancos. T. Glorieta. T. T. Granite. T. Dakota. T. Glorieta. T. T. T. Penn. T. Penn. T. T. Dakota. T.	Rotary tools were used from feet to feet to feet to											
OIL WELL: The production during the first 24 hours was. 14.2 hearrels of liquid of which 100 % was rediment. A.P.I.  Gravity 32  GAS WELL: The production during the first 24 hours was. M.G.F. plas hearrels of liquid Hydrocarbon. Shut in Pressur. lbs.  Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Southeastern New Maxico  T. Anhy. T. Drownian T. G. Oio Alagon.  T. Sait. T. Silurian T. Kirtland-Fraitland  B. Sait. T. Monttoya. T. Farmington.  T. Yatet. T. Singapon. T. Private Cliff. 1109  T. 7 Rivert. T. McKer. T. Menerfor.  T. Queen. T. Eilenburger. T. Point Loriout.  T. Gloretta. T. Gravite. T. Dakota.  T. T. Torioland. T. T. T. T. Dakota.  T. T. Tubbs. T.		£*										
OIL WELL: The production during the first 24 hours was. 14.2 harreis of liquid of which 100 % was rediment. A.P.I.  Gravity 32  GAS WELL: The production during the first 24 hours was. M.C.F. plas. harreis of liquid Hydrocarbon. Shut in Pressur. lbs.  Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Southeastern New Maxico  T. Anhy. T. Devonian T. C. Jo Algan.  T. Silurian T. Kirtland-Freitland  B. Salt T. Silurian T. Kirtland-Freitland  B. Salt T. Montoya T. Parmington  T. Yatet T. Singan. T. Freitwell Cliff. 1109  T. 7 Rivert T. Mekee T. Menefoe  T. Queen. T. Elieburger T. Point Lebout.  T. Gloreita. T. Gravite. T. Dakott.  T. T. Olioriand. T. T. T. T. T. Dakott.  T. T. Tubbs. T.	Put to	Producin	g Jan 31		19	47						
was oil; % was rediment. A.F.I.  Gravity. 32  GAS WELL: The production during the first 24 hours was. M.C.F. phas harrels of liquid Hydrocarbon. Shat in Pressur. lbs.  Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Southeastern New Mexico  T. Anhy. T. Devonian T. Ojo Alagno. T. Sait. T. Shurian. T. Kirland-Fruitand  B. Salt. T. Montoya. T. Farmington. T. Yates. T. Montoya. T. Farmington. T. Yates. T. Mexe. T. Mexe. T. Mexe. T. Printered Cliffs. 1009 T. Rivers. T. McKe. T. Mexe. T. Grayburg. T. Gr. Wash. T. San Andres. T. Official. T. Grayburg. T. Gr. Wash. T. Drinklard. T. T. Montoon. T. San Andres. T. T. Drinklard. T. T. Drinklard. T. T. T. Pran. T. Tubbs. T. T. T. T. T. T. Aho. T. T. T. T. T. Aho. T. T. T. T. Miss. T. T. T.  LIO Also Surface.  Sand & Sand & Sand & Sand & Control of Contro					»···		ba	rrels of lic	uid of which	100	% was	
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CAS WELL: The production during the first 24 hours was   M.C.F. plus   barrels of fiquid Hydrocarbon. Shut in Pressur.   Ibs.							,	•, and		/0 ₩ 65 3001	ment. A.I.I.	
Length of Time Shut in   Pressure   Iba	CAST		· .			•	MOR	1	,	* •		
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	GAS						м.с.г. р	ius		***************************************	barrels of	
Southeastern New Mexico	Lengt	th of Time	Shut in			- <b>.</b>						
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T.   7 Rivers   T.   McKee   T.   Menefec   T.   Queen   T.   Ellenburger   T.   Point Lockout   T.   Grayburg   T.   Gr.   Wash   T.   Mancros   T.   San Andres   T.   Granite   T.   Dakota   T.   San Andres   T.   T.   Dakota   T.   Glorieta   T.   T.   Morrison   T.   Drinkard   T.   T.   Penn   T.   T.   T.   T.   T.   T.   T.   T.	B. Sa	alt		т.	Montoya	*	······································	<b>T.</b>	Farmington.	/366	·	
T   Queen					•	_						
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