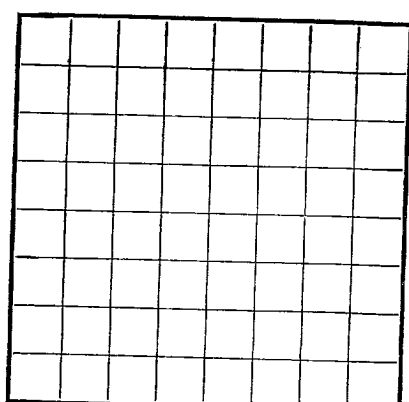




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Prod. Co. Address P.O. Box 1565; Farmington, N. M.
Lessor or Tract Lapp Field Wildcat State New Mexico
Well No. 2-B Sec. 19 T. 24N R. 8W Meridian N.M.P.M. County San Juan
Location 990 ft. [N.] of 5 Line and 550 ft. [E.] of W Line of Sec. 19 Elevation 6810

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 29, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date

Commenced drilling 6-25, 1957 Finished drilling 7-12, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>5140</u> to <u>5428</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	PE	Firmco	161	Howco				Gari. Csg.
9 1/2	18.50	8	J-33	5.18	Baker				Prod. Csg.
2 1/2	4.7	8	J-25	\$961					Prod. Tg.
			HILDEA DE	ON OF CVR KATF					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	173	125	Circulated		
5 1/2	5423	300	Single stage		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		SEE HISTORY				

TOOLS USED

Rotary tools were used from 0 feet to 5428 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19-----	Put to producing -----, 19-----
The production for the first 24 hours was -----	barrels of fluid of which -----% was oil; -----%
emulsion; -----% water; and -----% sediment.	Gravity, °Bé. -----
If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	

EMPLOYEES

_____, Driller

_____, Driller

_____, Driller

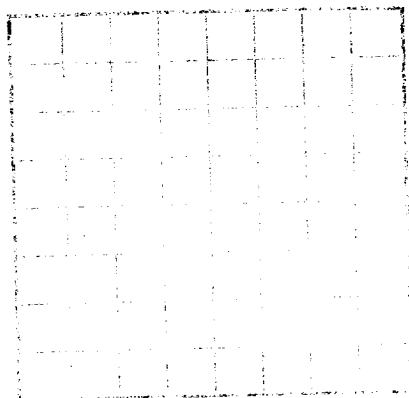
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	993	993	Sand & shale
993	1115	122	Ojo Alamo form. ss. White cr-gra s.
1115	1495	380	Kirtland form. Gry sh interbedded w/tight gry fine -
1495	1745	250	Kirtland form. Gry carb sh, scattered coals, Pictured Cliffs form. Gry, fine-gra tight, vari- colored soft ss.
1745	1950	205	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.
1950	2493	543	Mesa Verde form. Gry, fine-gra, dense sil ss., carb sh & coal.
2493	4117	1624	Point Lookout form. Gry, very fine sil ss w/freq. sh breaks.
4117	4335	218	Muncos form. Gry carb sh.
4335	5140	805	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.
5140	5428	288	

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



Form 9-1386

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE
10-43084-2

FROM-	TO-	TOTAL FEET	FORMATION
FORMATION RECORD			
EMPLOYERS			
GALLONAGE			
TO-TO (USED)			
PRODUCTION RECORD			
PUMPING AND SEPARATION			
MATERIALS AND CEMENTING RECORD			