

BENSON-MONTIN-GREER DRILLING CORP. #1 TOM CORP

WELL HISTORY

- 8-6-55 Location surveyed 1700° FNL, 1715° FEL, Sec. 23, Twp. 24N, Rge. 10W, San Juan County, New Mexico.
- 8-23-55 Moved in rotary. Spudded.
- 8-24-55 TD 211* RKB. Set 10 joints 197* of 9-5/8" OD 36" J-55 casing at 207* RKB with 175 sacks cement. circulated.
- 9-11-55 TD 5321*. Set 160 joints of 5-1/2" CD 15.5# J-55 casing at 5095* RKB with 180 sacks cement.
- 9-14-55 Moved in cable tools.
- 9-19-55 Cleaned out to TD 5321*. Plugged back with gravel from 5321* to 4264* with 200 gallons; from 5264* to 5254* with 40 gallons; from 5254* to 5241* with 50 gallons. Plugged back from 5241* to 5215* with 90 gallons calseal. Plugged back from 5215* to 5213* with 16.8 gallons hydromite. Shot from 5127* to 5213* with 210 quarts SNG tamped with 35 gallons pea gravel from 5127* to 5112* and calseal 5112* to 5026*.
- 9-26-55 Sand-oil treated from 5095° to 5213° with 15,300 gallons diesel oil and 13,964% sand, flushed with 5,500 gallons diesel oil. Maximum treating pressure 2400%, minimum 1800%. Total load oil 500 barrels. Recovered 404 barrels.
- 9-27-55 SetBaker Model 2-B cast-iron brid/lng plug 5082.5* to 5085*. Perforated 4 jet holes per feet from 5070* to 5078* and from 5056* to 5065*. Sand-oil treated with 10,672 gallens diesel oil and 12,000* sand, flushed with 5,020 gallons diesel oil. Maximum treating pressure 1850*, minimum 1580*, injection rate 24 barrels per minute. Total load oil 383 barrels. Recovered 362 barrels.
- 9-29-55 Stuck casing swab at 100*. In attempting to fish, lost three strings of cable tools in hole.
- 10- 7-55 Ran Wilson outside casing cutters on 7-5/8" casing. Cut off 5-1/2" casing at 153*. Stripped out 5-1/2" casing and 3 strings of cable tools. Ran 5 joints 133,17* of new 5-1/2" casing with Bowen casing bowl. Pulled 75,000* tension. Set casing in casinghead.
- 10-11-55 Cleaned out to 5078*. Set Baker cast-iron bridging plug at 5046*.

 Perforated 5-1/2" casing with 4 jet shots per foot from 4955* to 4965*,

 from 4967* to 4977*, from 4982* to 5000*, from 5008* to 5021*. Sand-eil

 treated with 11,860 gallons diesel oil and 12,500* sand, flushed with
 5,100 gallons diesel oil. Maximum treating pressure 2250*, minimum 1875*,

 injection rate 21.2 barrels per minute. Total load oil 457 barrels.

 Recovered 235 barrels.
- 10-18-55 Drilled out bridging plugs. Cleaned out to 5182*. Ran 2½" tubing to 5098*.
- 10-20-55 Initial Potential: Well swabbed 15.18 barrels of oil in 24 hours. Gas volume (,2"/1") 13.17 MCF per day. Gas-oil ratio 868.

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