VIF

Form 9-331 a (Feb. 1951)

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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. anta e
Lease No.	078661
Unit	

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	an acipizing
NOTICE OF INTENTION TO CHANGE FERIO	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK N/	ATURE OF REPORT, NOTICE, OR OTHER DATA)
	9-12 Edition, 19.57
Vell No. 1 is located 930 ft. from	${N \atop S}$ line and ${M \atop S}$ ft. from ${E \atop W}$ line of sec.
6/4 Sec. and Sec. No.) (Twp.) (R	(Meridian)
(Field) (County or	Subdivision) (State or Territory)
alf Designation: Kinebeto-Federal Ro	
t is proposed to drill a development proximate total depth of 5100. April be set and communicate to surface.	vell to test the Gallup formation to an regimetaly 300° of 6-76° 12 surface cambin if commercial production is encountered at a surrect mately 500° and commended.
t is proposed to drill a development proximate total depth of 5000. Applied to surface.  111 be set and community will be set and community.	well to test the Gellus formation to an reximately 300° of 6-76° 12 surface cash. If commercial production is encountered at approximately 5100° and commented to adequately cored and/or tested.
t is proposed to drill a development proximate total depth of 5000.  The set and commissed to surface.  1/2" (a) production casing will be set Il possible producing forms tions will  I understand that this plan of work must receive approval in which the set and the set are set as a set are set are set as a set are set as a set are set are set as a set are set are set as a set are	vell to test the Gallup formation to an regimetaly 300° of 6-76° 12 surface cambin if commercial production is encountered at a surrect mately 500° and commended.
is proposed to drill a development proximate total depth of \$100°. Applied to surface.  1/2" (a) production casing will be set and command to surface.  1/2" (b) production casing will be set in possible production forms tons will	well to test the Gallup formation to an reximately 100' of 8-/6 to surface can't If commercial production is encountered at at approximately 5000' and commendate be adequately cored and/or tested.
t is proposed to drill a development proximate total depth of 5000.  The set and depended to surface.  1/2" Or production desing will be set Il possible producing form tions will  Company  Oulf 11 corporation	well to test the Gallin ormstics to an rexistaly 100 of 6 / 2 surface damin of a surface damin of a surface damin of a supercial production is encountered at approximately 5100 and commented be adequately cored and or tested.
t is proposal to drill a development proximate total depth of 100. April the set and committed to surface.  1/2" (a) production casing will be set in possible producing forms tions will be set to be a producing form tions will be set to be a producing form tions will be set to be a producing form tions will be set to be a producing form tions will be a possible producing form tions will be a producing form tions will be	well to test the Gallin ormation to an rexistaly 100 of 6 6 2 surface dand of a surface dand of a approximately 5000 and commented be adequately cored and or tested.
t is proposed to drill a development proximate total depth of \$100. Applied to surface.  11 be set and committed to surface.  1/2" (a) production casing will be set in the production forms tions will be set in the production forms tions will company the partners.  Address Production Department	well to test the Gallus ormation to an regimetaly 100 of 6-75 as surface damped at approximately 5100 and commented to adequately cored and or tested.  Writing by the Geological Survey before operations may be commented to the control of the cont

### NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.			Date 9-12-57	
	•	Lease Kinebeto-F	adanal	
Operator Gulf Oil Corpo			p 24 North Range 9 West NMPM	
Well No. 1 Unit Le	t From North Line,		rom East Line	
Located 990 Fee County San Juan	C. J. Flavation 6744		creage 160 Acres	
Nows of Producing Formatio	n Gallun	Pool 1	Innamed	
1. Is the Operator the	only owner* in the dedica	ated acreage outline	d on the plat below?	
Voc No Y	•			
o Tethe enswerto dile	stion one is "no," have th	ne interests of all	the owners been consolidated	
by communitization	agreement or otherwise?	Yes X No	If answer is "yes,"	
mome of Consolidat	ion Farmout Agreement	dated 6-30-57.		
3. If the answer to que	stion two is "no," list a	11 the owners and the	eir respective interests below:	
			_	
0wn	er	Land Description		
<u> </u>	<u> </u>			
			RECEIVED (VE)	
			- CEIVED XIO	
			SEP 1 6 1957	
			<b>0. 3.</b> GEOLOGIA	
Section. B			FARMINGTON, NEW MEXICO	
!			This is to certify that the	
	•	990	information in Section A	
!			above is true and complete	
!			to the best of my knowledge	
!		<b>6</b>	and belief.	
!		Ť	Gulf Oil Corporation	
<u> </u>			(Operator)	
	1		(Operator)	
	1		of the same	
			(Representative)	
			Production Department	
1		j .	P. 0. Box 2097	
1	2 1		Address	
	~ *		Denver, Colorado	
1		1	This is to certify that the	
1			well location shows of the	
1			plat in Section 3 1987 7	
1			from field notes of actual.	
i			surveys made by mobile and a	
1 i		<b>严治 [23]</b>	my supervision and that the	
		- المعلقة عوا	same is true and correct to	
	T	强军与 三	the best of my	
	`   <b>\</b>	門面開	belief.	
i		48 2 E	Date Surveyed Sept. 10, 19	
i		(ラン)	E 1/4 Colohal	
i			Ernest V. Echohawk	
i		1	Registered Land Surveyor.	
i		l 	Troping of Danie Sarrojore	
			Certificate No. 1545	
	1990 2310 2640 2000	1500 1000 500	O Certificate No. 1747	
0 330 660 990 1320 1650	1980 2310 2640 2000		,	