Form	9-881	a
(Feb	1951)	

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(SUBMIT IN TRIPLICATE)

Land Office	Mem		
Lease No.	Santa	Fe	079714
Unit, ,			

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X.	SUBSEQUENT REPORT OF	WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE PLANS		UBSEQUENT REPORT OF	SHOOTING OR ACIDI	ZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF A	ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	8	SUBSEQUENT REPORT OF F	RE-DRILLING OR RE	PAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF	ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING	1 11	SUPPLEMENTARY WELL HIS	STORY		
NOTICE OF INTENTION TO ABANDON WELL	1 11				
	<u> -</u>				
(INDICATE ABOVE BY CHECK MAI	RK NATUR	E OF REPORT, NOTICE, OR	OTHER DATA)		
		May 8,		,	19.56
Chaco	(% T	3.000	. . .		00
Vell No. 1 is located 660 ft. fro	m	line and 1980	ft. from $\{f w\}$ li	ine of sec	20
	•	•			
E/4 NW/4 Sec. 20 24 N (% Sec. and Sec. No.) (Twp.)	(Range) (Merid	ian)		
ildcat San Juan	(1101.50	, (==	Mew Merri	co	
(Field) Sall Juan	ty or Bubd	ivision)	(State or Ter	rritory)	
		55 * Est.)			
he elevation of the derrick floor above sea		-			
		OF WORK		A 33t ! . b.a	
tate names of and expected depths to objective sands; show	sizes, wei	ghts, and lengths of prope	osed casings; in lica	te mudding jobs,	, cement-
ing points, and a	ill other in	nportant proposed work)			
.) Proposed total depth appro					
Proposed total depth approProposed casing program:	oxima	tely 5600'.			
 Proposed total depth approx Proposed casing program: 10-3/4" 41# casing at 2 	oxima 200'	tely 5600'. with approxi	mately 20	O sacks	of cem
2) Proposed total depth approx 2) Proposed casing program: 10-3/4" 41# casing at 2 5-1/2" 15.5# casing as	oxima 200'	tely 5600'. with approxi	mately 20	O sacks	of cem
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2) Proposed total depth approx: 2) Proposed casing program: 10-3/4" 41# casing at 2 5-1/2" 15.5# casing as sacks of cement.	oxima 2001 s pro	tely 5600'. with approxi duction casi	mately 20	O sacks	of cem
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2) Proposed total depth approximation 10-3/4" 41# casing at 2 5-1/2" 15.5# casing as sacks of cement. 3) Drilling will be with rotated formation tops Pictured Cliffs 555! Lewis 675!	exima	tely 5600. with approxiduction casiools. acos 2975. lup-Hospah	mately 20 ng with m Da 4155' Mo	O sacks inimum c	of cem of 150 4975
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1) Proposed total depth approximation as a cks of cement. 3) Drilling will be with rotation tops Pictured Cliffs 555! Lewis 675! Pt. Lookout 2815! I understand that this plan of work must receive approval	exima ex	tely 5600. with approxiduction casiools. ncos 2975. llup-Hospah eenhorn	mately 20 ng with m Da 4155' Mo	O sacks inimum o kota orrison	of cem of 150 4975 5200
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

		II Document	147 01 Gab 1 1 01 as	Date 3-4-5	6
Operator MO	ISANTO CHEMICAL CO	MOPANY	Lease	Chaco	
Well No.	Section	Tov	vnship 24 NORTH	Range 13 WEST,	NMPM
Located	660 Feet From	m the RORTH	Line, 1980	Feet From the 1	Line,
	SAN JUAN	_County, New	Mexico. G. L.	Elevation	
Name of Produc	cing Formation		Pool	Dedicated Acr	eage
	(Note: All dista	nces must be	from outer bound	laries of Section)	
	- /980'	,099-0		IVA	
			20		
NOTE This section of	=	 			
form is to be used for gas wells only.			+	 	
V	SCALE: 1"=1000'				
2. If the answ any other du	a Dual Comp.?	is yes, are the	prepared from made by months that the sar best of my	certify that the above com field notes of ac- e or inder my super me are true and corr knowledge and belief	tual surveys vision and ect to the
Position.			James 6	P. Leese	
RepresentingAddress			Registered Land Surve	Prefessional Engin	eer and/or