

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.DEC 17 PM 12:14
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	5. Lease Designation and Serial No. SF 078859
2. Name of Operator Dugan Production Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL - 640' FWL m Sec. 15, T24N, R9W, NMPM	8. Well Name and No. South Huerfano 1
	9. API Well No. 30-045-05107
	10. Field and Pool, or Exploratory Area Bisti Gallup
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged as follows:

MI&RU. Tubing stuck. Cut off tubing at 5230'. TOH. TIH & set CIBP at 5162'. Spotted 14 sx class "B" on top of CIBP. Pulled up hole to 2539'. Spotted 35 sks class "B" plug inside casing. TOH. Perforated squeeze holes at 1685'. TIH to 1685'. Spotted 184 sacks class "B" w/4% gel. TOH. NU cementing flange. Mixed 94 sx class "B" w/4% gel. Displaced plug to 760'. Perforated 5 1/2" casing at 356'. Established circulation out bradenhead. Fill 5 1/2" casing inside and outside w/92 sks class "B" w/4% gel. WOC. Cut off wellhead and set dry hole marker.

Job complete 12/13/96.

14. I hereby certify that the foregoing is true and correct

Signed Gary Brink Title Operations Manager Date 12/16/96
(This space for Federal or State office use)Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED

DEC 19 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side