

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 05946
LEASE OR PERMIT TO PROSPECT Schwerdtfeger

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TOM BOLACK and BENSON-MONTIN-GREER DRILLING CORP. Address 405 1/2 W. Broadway, Farmington, N.M.
Lessor or Tract Schwerdtfeger Field Wildcat State New Mexico
Well No. 1 Sec. 17 T. 24N R. 9W Meridian N.M.P.M. County San Juan
Location 1980 ft. (N) of N Line and 1980 ft. (W) of E Line of Sec. 17 Elevation 6738
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Albert R. Greer

Date

Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling July 18th, 1957 Finished drilling August 11th, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	183					Surface
5-1/2"	15.5#	8	J-55	786			5264	5278	Production
HIS LOG OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	194	125	Pump & Plug		
5-1/2"	5363	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>None</u>				

TOOLS USED

Rotary tools were used from Surface feet to 5364 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing

August 29th, 1957

DATES

Potential Test

Put to producing December 1st, 1957

The production for the first 24 hours was 51 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 8.7

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller
Drilling Corp., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>ELECTRIC LOG TOPS</u>
			Pictured Cliffs 1605'
			Lewis 1707'
			Mesa Verde 2440'
			Point Lookout 4070'
			Mancos 4216'
			Skull 5085'
			Bisti Gallup 5211'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 1 1967
NO. 100-100
F. B. I.

8-29-57

Ran 166 jobs
in to set

8-29-57	Run 166 joints 5287' of 2-7/8" OD EUE tubing. Shut well in to set separator.
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[illegible]

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8-21-57 Pressured up on 5-1/2" casing to 1000#. No pressure decrease in one hour.

8-20-57
Moved in cable tools:
Z 100 ft
Z 100 ft

8-11-57 TD 5364 RCB. Set 5-1/2" casing at 563' with 150 sacks cement.

1-20-61 Pressured up on casing to 500' No pressure decrease in 30 minutes. IMPORTANT WATER SAMPLE

7-18-57 Spudded.
ID 19 1/2" Set 8-5/8" casing at 194' with 125 sacks cement.

15-17-51
Continued meeting in today;
OFFICE OF THE ATTORNEY GENERAL
15-17-51
15-17-51

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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