			/
NO. OF COPIES RECEIVED			Form C-104
DISTRIBUTION		CONSERVATION COMMISSION T FOR ALLOWABLE	Supersedes Old C-104 and C-11
SANTA FE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZINAMO FORM	QRATION PU RCH RATO NATURACO	
LAND OFFICE			CRODE,
TRANSPORTER OIL /	INC. THIS PUR	CHASE INCLUE AS S. C. C. WHICH HAS STRANSFERRED	TO 15.
GAS	PERMIT # 670 INLAND CORP	4411	
OPERATOR 7	INLAND COM	CLYDE C. Lamak, PRES	PIDENT
PRORATION OFFICE Operator	1	INLAND CORPORATION	
Operato.	BENSON-MONTIN-C	GREER DRILLING CORP.	
Address 158	Petroleum Center Bu	uilding, Farmington,	New Mexico
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion	Oil A Dry	densate densate	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool	Name, Including Formation	Kind of Lease
Lease Name SCHWERDTFE		isti Lower Gallup	State, Federal or Fee Federal
Location	WIN .		
7.00	O Feet From The north	Line and 1980 Feet From	n The <u>east</u>
Unit Letter G ; <u>190</u>		~	Juan County
Line of Section 17 , To	wnship 24N Range	9W , NMPM, San	Juan County
Name of Authorized Transporter of Or Name of Authorized Transporter of Or Lemar Trucking,	Inc.	Box 1528. Farming	ton, New Mexico roved copy of this form is to be sent) roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	ith that from any other lease or po	ool, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Wel		Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Deal	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Fool			Depth Casing Shoe
Perforations	· · · · · · · · · · · · · · · · · · ·		
	TUBING, CASING,	AND CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load is depth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Date Flist New On Hair 10 1 mins			
Length of Test	Tubing Pressure	Casing Pressure	Choke STELL
		Water-Bbls.	GOLLFIVED \
Actual Prod. During Test	Oil-Bbls.	wdter - Bbrs.	Mrom
			MAR 1 0 1965
GAS WELL			- N. COM
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			TION COMMISSION
VI. CERTIFICATE OF COMPLIA	INCE	i]	RVATION COMMISSION
		APPROVEDMAR 1 0 1965	, 19
I hereby certify that the rules as Commission have been complie	nd regulations of the Oil Conserva d with and that the information g	iven Original Signed	Emery C. Arnold

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ache	(Signature)

Vice-President

March 9, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

Supervisor Dist. # 3

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.