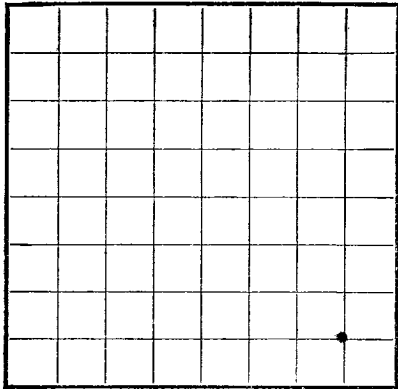


U. S. LAND OFFICE      Santa Fe  
SERIAL NUMBER  
LEASE OR PERMIT TO PROSPECT      078241

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas      Address P.O. Box 1249      Houston 1, Texas  
Lessor or Tract Huerfano Federal 8      Field Undesignated      State New Mexico  
Well No. 1      Sec. 8      T24-N R. 9-W Meridian NMPM      County San Juan  
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Section 8      Elevation 6706'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed Charles H. Lantry

Date 10-26-57      Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-30, 1957      Finished drilling 8-11, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5281 to 5295      No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5314 to 5329      No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24#</u>	<u>8</u>	<u>J-55</u>	<u>383</u>	<u>Float</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Protect wtr. sands</u>
<u>5 1/2</u>	<u>15.5#</u>	<u>8</u>	<u>J-55</u>	<u>5454</u>	<u>Float</u>	<u>-</u>	<u>5281</u> <u>5314</u>	<u>5295</u> <u>5329</u>	<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>397'</u>	<u>225</u>	<u>Plug</u>	<u>2.0</u>	<u>-</u>
<u>5 1/2</u>	<u>5465'</u>	<u>165</u>	<u>Plug</u>	<u>2.3</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5463 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from - feet to - feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

10-6, 1957      Put to producing 10-6, 1957

The production for the first 24 hours was 143 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment.      Gravity, °Bé. 40.2° API

If gas well, cu. ft. per 24 hours -      Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. -

EMPLOYEES

L.L. Moore, Driller      B.M. Sennell, Driller  
C.E. Phillips, Driller      \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>TOPS</u>			
<u>1625</u>			<u>Pictured Cliffs</u>
<u>1724</u>			<u>Lewis Shale</u>
<u>3132</u>			<u>Cliff House</u>
<u>3180</u>			<u>Menefee</u>
<u>4100</u>			<u>Point Lookout</u>
<u>4293</u>			<u>Mancos</u>
<u>5119</u>			<u>Gallup Zone</u>

