

Form 9-331
(May 1982)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 10089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mary-Anne

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bisti

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T24N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL -- 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Re-Entry

x

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-25-74

Pulled 65 jts of tubing out of hole, replaced seating nipple with collar with jagged teeth, ran 65 jts of tubing into hole, hit tight spot, took over one hour to get thru tight spot by drilling and circulation, made 25 feet by circulating down the annulus to a total depth of 5391', pulled 4 jts of tubing out of hole, spotted 6 barrels of acid over perforations.

9-27-74

Fluid level at 1000'. Swabbed well, got some emulsion and oil, ran 4 jts of tubing to bottom, circulated with water, pumped 500 gals acid down tubing, displaced with water, got some oil during displacement, let acid set for one hour, pulled 2 jts tubing, swabbed down to 300-400' of fluid, swabbed emulsion, acid water and oil.

9-28-74

Found 1200' of fluid in hole. Swabbed well 6 hours making 6 runs per hour. Could not swab fluid lower than 300'. Recovering estimated 6 barrels fluid per hour. 6% oil, 94% water and emulsion. Tagged up on bottom with tubing at 5390'. Pulled 2-1/16" tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan
Thomas A. Dugan

TITLE Engineer

DATE 9-30-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side