

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 10089					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other: Re-Entry		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Dugan Production Corp.		7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Mary-Anne					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL ← 660' FWL At top prod. interval reported below At total depth		9. WELL NO. 1					
14. PERMIT NO. U.S. GEOLOGICAL SURVEY		10. FIELD AND POOL, OR WILDCAT Bisti					
15. DATE SPUDDED 8-27-74		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T24N, R9W					
16. DATE T.D. REACHED 8-31-74		12. COUNTY OR PARISH San Juan					
17. DATE COMPL. (Ready to prod.) 9-28-74		13. STATE NM					
18. ELEVATIONS (DF, REB, BT, OR, ETC.)* 6697' GR		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 5400'		21. PLUG, BACK T.B., MD & TVD 5390'					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Cable Tools					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5302-5344'		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN None. Used logs run on original completion.		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	309'	12-1/4"	225 sx	—		
5-1/2"	14#	5450'	7-7/8"	150 sx	2657'***		
2-7/8"	6.4#	4491'	4-3/4"	325 cu ft	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-1/16"		
31. PERFORATION RECORD (Interval, size and number) 5302-14' and 5333-44'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
5302-14'	9-25-74 250 gal acid						
and							
5333-44'	9-27-74 500 gal acid						
33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-27-74	Swabbing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-28-74	6	—	→	2.5	—	33.5	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	75	→	10	—	134*	40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							TEST WITNESSED BY Larry Ivie
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Original signed by T. A. Dugan				Engineer		DATE 9-30-74	
SIGNED Thomas A. Dugan				TITLE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Recovering water used in re-entry and clean out

**Casing pulled when well abandoned in 1962