

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Huerfano Federal 8#2

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

7-14-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. of Texas Huerfano Fed. 8 (078302-A) Well No. 2, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N Sec. 8, T. 24 N, R. 9 W, NMPM, Bisti Lower Gallup Pool  
Unit Letter

San Juan County. Date Spudded 6-13-58 Date Drilling Completed 6-23-58  
Elevation 6727 Total Depth 5451 PBTD 5399

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 8

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	285	200
5 1/2	5445	300
2	5335	-

Top Oil/Gas Pay 5278' Name of Prod. Form. Gallup Sand

PRODUCING INTERVAL -

Perforations 5278'-5300' & 5315'-5325'

Open Hole None Depth 5445' Casing Shoe 5445' Depth 5335' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 102 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 26/64

GAS WELL TEST - 104 Bpsl

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gals. crude & 10,000 lbs. sand via casing

Casing 2400 Tubing - Date first new 7-10-58  
Press. 2400 Press. - oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 15 1958, 19\_\_\_\_

Standard Oil Company of Texas  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery G. Arnold

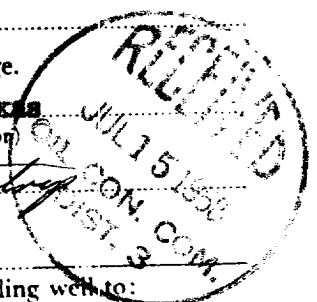
Title: Supervisor Dist. # 3

By: Charles H. Lantier  
(Signature)

Title: Field Foreman  
Send Communications regarding well to:

Name: Standard Oil Co. of Texas

Address: Box 1581, Farmington, New Mexico



**LOCAL CONSERVATION COMMISSION**

STATION OFFICE

NAME	
ADDRESS	
CITY	
STATE	
ZIP	
TELEPHONE	
DATE	
SIGNATURE	
PRINT NAME	
OFFICE	
DATE	
SIGNATURE	
PRINT NAME	