

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM-088040A
LEASE OR PERMIT TO PROSPECT Nancy
FederalUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JAN 3 1962

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

836 Mercantile Dallas Building

Company Dorfman Production Company Address Dallas 1, Texas

Lessor or Tract Nancy Federal Field Escrito (Gallup) State New Mexico

Well No. 2 Sec. 12 T.24N R. 8W Meridian N.M.P.M. County San Juan

Location 920 ft. [N.] of S. Line and 2090 ft. [EX] of E. Line of Sec. 12 Elevation 7201
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed *A. L. Flossheim Jr.*

Date 12/28/61 Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/21, 19.61 Finished drilling 12/5, 19.61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6056 to 6070 No. 4, from to

No. 2, from 6097 to 6104 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	Youngstown	245	Guide	6056	6070	6110	Surface
4-1/2	9.5-11.6	8	National	6148	6097	6104			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	215	175	Pump		Full Hole
4-1/2	6148	175	Pump		Full Hole

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3/8	Bullet	4 per ft.	12/10/61	6056-6070	6110	
					6097-6104	

TOOLS USED

Rotary tools were used from 0 feet to 6149 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

12/28, 19.61 Put to producing 12/19, 19.61

The production for the first 24 hours was 202 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Rutledge Drilling Company, Driller

, Driller

, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2455	2520		Pictured Cliff
3295	3500		Mesa Verde
4800	5075		Point Lookout
5075	5805		Mancos Shale
5805	T.D.		Gallup

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

237 Kensington Palace, London W8 4AP

2147-2150, 1993

The information given below is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Location of well, in Township 22 N., Range 12 E., of Section 15, T12N, R12E, S15W, of the line of _____ County, _____ State.

Owner of well, _____

Person or firm, _____

Company, _____

Address, _____

Address, _____

The country on this page is for the condition of the well of above date.

OIL RO EAS SANDS OF ZONES

4) 00 200 2100000

.....	mod 5.0%		at		mod 5.0%
.....	mod 5.0%		at		mod 5.0%
.....	mod 5.0%		at		mod 5.0%

CONFIDENTIAL

10-10-1964

54600 gal. oil. Fraced W/250 gal. acid, 48000# #20-40 sand, 2800-3375#.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state hole, and if any casing was detached, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If any of bridges were put in to rest for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
2100	2000	100	Shale
2000	1900	100	Shale
1900	1800	100	Shale
1800	1700	100	Shale
1700	1600	100	Shale
1600	1500	100	Shale
1500	1400	100	Shale
1400	1300	100	Shale
1300	1200	100	Shale
1200	1100	100	Shale
1100	1000	100	Shale
1000	900	100	Shale
900	800	100	Shale
800	700	100	Shale
700	600	100	Shale
600	500	100	Shale
500	400	100	Shale
400	300	100	Shale
300	200	100	Shale
200	100	100	Shale
100	0	100	Shale