

Form 9-371
(May 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved,
Bureau No. 42-01424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-08304A-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ECO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, New Mexico 87501.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990 FSL 2090 FEL 12-24N-8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, GR, etc.)

G.L. 7192

7. UNIT AGREEMENT NAME

Escrito

8. FARM OR LEASE NAME

Escrito Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-24N-8W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data (Nancy 2)

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-26-74 Ran perforating depth control log. Set 4 1/2 CI Guiberson bridge plug at 6030.

Perforated w/ 2 shots per foot

5856-62; 5874-76; 5910-14; 5924-34; 5934-36 and 5962-64

5-15-74 Determined well had casing failure cemented at 858' with 150 sacks 2% Ca Cl cement. Drilled out cement.

6-04-74 Sand water fracked with 20,520 gallons water and a small quantity of 10-20 sand. Determined well had another casing failure.

6-05-74 Determined holes in casing from 4030-4284 and 760-788.

6-07-74 Cut casing at 855' couldn't free same.

6-09-74 Squeezed 4 1/2" casing at 788 with 400 sacks cement. Drilled out 280' of cement. Pressure tested to 800 didn't hold.

6-12-74 Squeezed 4 1/2" casing at 788 with 300 sacks cement. Drilled out cement. Pressure tested and held.

6-21-74 Set RTTS at 3844. Squeezed well with 225 sacks of cement. Drilled out cement. Pressure tested and held. Removed RBP.

9-03-74 Sand water fracked well with 37,650 gallons and 35,000#'s 10-20 sand per attached copy per attached copy of Halliburton's treating report.

10-10-74 Determined 4 1/2" casing still had a small high pressure leak. Set 2 7/8" tubing with a packer at 660'. Filled 4 1/2 - 2 7/8 annulus with 1 sack KCL, 50#'s HYG-11, 50#'s CW-1, 30#'s WG-9.

10-12-74 Ran 2 1/16" tubing to T.D. and placed well on pump. Well potentialized for 2 BOPD and 6 MCF.

Attachments: USGS--3 copies of perforating log and Halliburton frac report dated 9-3-74

OCC--1 copy of perforating log and Halliburton frac report dated 9-3-74

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE President

DATE

11-18-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE