

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990 FSL 2090 FEL 12-24N-8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 7192

5. LEASE DESIGNATION AND SERIAL NO.

NM-08804A-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito

8. FARM OR LEASE NAME

Escrito Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12-24N-8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data (Nancy 2)

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) casing repair(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3-11-80 Set wireline retrievable BP at 4881. Had wanted to set deeper but couldn't get below 4890. Determined 4-1/2" casing had a hole between 713-744.
- 3-12-80 Cemented hole in casing w/100 sacks Class B 2% Ca Cl 8# salt cement. Rate was 1 Bbl. per minute at 1500 #.
- 3-14-80 Drilled cement from 527 to 744. Was very poor quality and not set up. Still had a hole between 713-744.
- 3-15-80 Cemented hole in casing w/80 sacks Class B 2% Ca Cl. Rate 2 Bbls. per minute decreasing to 1/4 barrel. Squeezed off at 1700 # and couldn't get planned displacement.
- 3-17-80 to 3-20-80 Drilled cement from 295 to 760. Good cement except on hole. Pressure tested. Didn't hold.
- 3-24-80 Cemented w/50 sacks Dowell thixotropic cement. Squeezed off at 1750 # with planned displacement.
- 4-3-80 to 4-5-80 Drilled cement. Pressured tested at 600 #'s and bled down to 200 in 30 minutes.
- 4-8-80 to 4-15-80 Removed BP set at 4881. Run 159 jts of 2-3/8 tubing below Model G Packer and 32 jts of 2-3/8 above it. Tubing landed at 5975 packer at 1001. Note: to release packer pick up and rotate 1/4 round to left. Swabbed well 37 hours and placed back in production.

*In the future it will be necessary to submit a Sundry Notice of Intent prior to performing the work as well as the Subsequent report.*

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

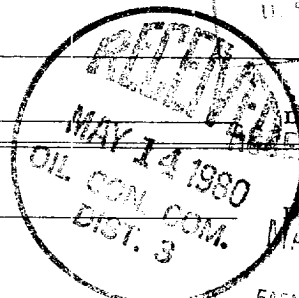
TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



DATE 5-8-80

DATE

MAY 13 1980

FARMINGTON DISTRICT

BY M. L. Zuchera

\*See Instructions on Reverse Side

NMOCC