Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural kesources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2038

1000 Rio Brazos Rd., Aztec, NM	87410 RE	QUEST	FOR A	ALLOW	ABLE AN	1504-2001					
I. Operator		TOT	RANS	PORT	OIL AND N	NATURAI	JHIZAT I GAS	ION			
'						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>- UAU</u>	Well API No.			
BCO, Inc.									3004505123		
135 Grant, Santa I	e. NM 8	7501 ·									
Reason(s) for Filing (Check proper	box)	7501				Other (DI					
New Well Change in Transporter					Other (Please explain) of:						
Recompletion Change in Operator	Oil		XX Dry G	ias 🗀]						
	Casingl	ead Gas	Conde	nsate	 						
If change of operator give name and address of previous operator _											
II. DESCRIPTION OF WE	ELL AND LI	EASE									
Lease Name		Well N	o. Pool N	ame, Inclu	ding Formation		—т	17:			
Escrito Gallup Un	it	2 Escrito						Kind of Lease State, Federal XXVXX	Lease No.		
							J		NM-088040-		
Unit Letter0	<u> </u>	90 -	Feet Fr	om The _	south L	ine and $\underline{20}$	290	Feet From The	east :		
Section 12 Town	nship 24	NT						1 con 1 tota 1 the	east Li		
			Range	8W			San Jua	n ·	County		
III. DESIGNATION OF TR	ANSPORTI	ER OF	OIL ANI	D NATU	RAL GAS						
or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Giant Refining Name of Authorized Transporter of C	dashed G				P.O. B	ox 256,	ngton, NM 87	ton, NM 87499 ·			
BCO, Inc.	wenducad Gas	· KX	or Dry (das 🗀	Address (Gi	ve address to	which appr	oved copy of this form	is to be sent)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	133 GE	ant, Sar	ıta Fe,	<u>NM</u> 87501			
ive location of tanks.	ioi	12 24M		777	15 gas actually connected? W			en ?			
this production is commingled with the COMPLETION DATA	hat from any oth	er lease or	pool, give	commingi	ing order numi	ber:		12/15/61			
V. COMPLETION DATA		· y									
Designate Type of Completic	on - (X)	Oil Well	l Ga	s Well	New Well	Workover	Deepe	n Plug Back Sam	ne Res'v Diff Res'v		
Pate Spudded	Date Comp	l. Ready to	Prod		Total Depth	<u> </u>		<u> </u>			
					rous Depti			P.B.T.D.	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	c.) Name of Producing Formation				Top Oil/Gas Pay			Taking D. d	Tubing Donat		
erforations								I doing Depth	Tubing Depth		
								Depth Casing Sho	e e		
		IRING	CASING	AND			·				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				ID CEMENTING RECORD				SACKS CEMENT		
		SHORE & FUBING SIZE				DEPTH SET					
TEST DATA AND REQUE	ST FOR AL	LOWA	Di C								
L WELL (Test must be after	recovery of total	l volume of	DLE. Fload oil a	nd must be	agual da as su						
WELL (Test must be after recovery of total volume of load oil and must be after recovery oil and load oil and must be after recove					roducing Meth	od (Flow pu	wable for ti	his depth or be for full	24 hours.)		
gth of Test					•	, to to to , p ==	. 4-, 8cc 191				
gai or 1cat	Tubing Pressure			C	sing Pressure			Choke Size	En To 13 ch man		
ual Prod. During Test	Oil - Bbls.				Water - Bbis			110) is a	. VEM		
				"	ater - Bols.			Gas-MCF			
S WELL									34999		
al Prod. Test - MCF/D	Length of Test			I Rh	is. Condensate	ANICE			Section 6		
					2015. CONDENSATE MINICH			Gravity of Condens	ile .		
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Car	Casing Pressure (Shut-in)			Choke Size	Choke Size		
ODED A TOP CT	L						- 44 14 4:40	-dione Pixe	ETHER, THE		
OPERATOR CERTIFICA	ATE OF CO	OMPLI	ANCE					.1			
tereby certify that the rules and regula vision have been complied with and the	hat the info	t 1	OID.	П	OIL	- CONS	SERV	SIVID NOITA 3 (C. 133)	SION		
true and complete to the best of my ki	nowledge and be	on given a lief.	bove						1989		
					Date Ap	proved					
Jemes P. Bernott					JUL 0 6 1989						
ames P. Bennett	01	fice	Manage	r	Ву		3) A-	<u> </u>		
nted Name		Titl		-	"I ":44 =		•	· · Crang			
30/89 983-1228					Title SUPERVISION DISTRICT # 3						

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

-) All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator well name of the last

983-1228 Telephone No.