Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM088040-A
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: ESCRITO GALLUP U. 2
9. API Well No.:
10. Field and Pool, or Exploratory Area: ESCRITO GALLUP
11. County or Parish, State: SAN JUAN, NM

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: BCO, INC.
3. Address and Telephone No.: 135 GRANT, SANTA FE, NM 87501 (505) 983-1228
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 990 FSL & 2090 FEL, NMPM S12-T24N-R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[X] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CERTIFIED RETURN RECEIPT REQUESTED: P626 361 851

RECEIVED JUN 0 5 1994 OIL CON. DIV. DIST. 3

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ATTACHMENTS: PLUG AND ABANDONMENT REPORT

14. I hereby certify that the foregoing is true and correct.
Signed _____ Title SENIOR FIELD ENGINEER Date 06/19/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date JUN 2 3 1994
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BCO Inc.
Escrito Gallup #2 (GI)
990' FSL 2090' FEL
Sec.12, T24N, R8W
San Juan County, NM
NM-088040A

PLUG AND ABANDONMENT REPORT

Cementing Summary:

Plug #1	with 39 sxs Class B cement from 6005' to 5500' over Gallup perfs.
Plug #2	with 78 sxs Class B cement inside casing from 4150' to 3150'.
Plug #3	with cement retainer at 2458' mix 96 sxs Class B cement, squeeze 74 sxs below the retainer from 2458' to 2100' outside casing and spot 22 sxs above the retainer 2100'.
Plug #4	with cement retainer at 1912' mi 153 sxs Class B cement , squeeze 130 sxs below the retainer from 1985' to 1670' outside casing and spot 23 sxs above the retainer to 1670'.
Plug #5	with 111 sxs Class B from 294' to surface, circulated 1 bbl good cement out casing.

Plugging Summary:

6-08-94 Safety Meeting. Drive rig to location. Rig up. Rig up blow down lines. Open up well, no pressure. ND wellhead. PU on tubing and release Model G Packer at 1000'. NU BOP. POOH with 190 jts 2-3/8" tubing (5976') and LD packer. RIH with open ended tubing to 6005'. Plug #1 with 39 sxs Class B cement from 6005' to 5500' over Gallup perfs. POH to 5990'. Shut in well, WOC. SDFN.

6-09-94 Safety Meeting. Open up well; no pressure. RIH and tag of cement at 5705'. POH to 4150'. Circulate well with 20 bbls water. Plug #2 with 78 sxs Class B cement inside casing from 4150' to 3150'. POH with tubing. Perforate 2 squeeze holes at 2458'. PU 4-1/2" cement retainer and RIH; set at 2389'. Establish rate 1/2 bpm at 1000# into squeeze holes. Plug #3 with cement retainer at 2458' mix 96 sxs Class B cement, squeeze 74 sxs below the retainer from 2458' to 2100' outside casing and spot 22 sxs above the retainer 2100'.. POH with tubing. Perforate 2 squeeze holes at 1985'. PU 4-1/2" cement retainer and RIH; set at 1912'. Establish rate 1/2 bpm at 1000# into squeeze holes. Shut in well. SDFN.

6-10-94 Safety Meeting. Open up well, no pressure. Plug #4 with cement retainer at 1912' mi 153 sxs Class B cement , squeeze 130 sxs below the retainer from 1985' to 1670' outside casing and spot 23 sxs above the retainer to 1670'. POH and LD tubing and setting tool. Perforate 2 squeeze holes at 294'. Establish circulation out bradenhead with 16 bbls water. Plug #5 with 111 sxs Class B from 294' to surface, circulated 1 bbl good cement out casing. Shut in well, WOC. ND BOP and cut off well head. Install P&A marker with 20 sxs Class B cement. Rig down and move off location.