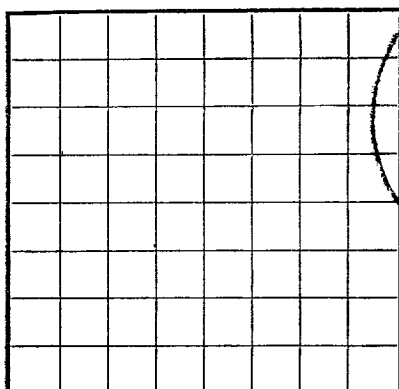


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM-088040A**
LEASE OR PERMIT TO PROSPECT **Nancy Federal**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company **Dorfman Production Company** Address **836 Mercantile Dallas Building Dallas 1, Texas**
Lessor or Tract **Nancy Federal** Field **Escrito (Gallup)** State **New Mexico**
Well No. **3** Sec. **12** T. **24N** R. **8W** Meridian **N.M.P.M.** County **San Juan**
Location **990** ft. **N** of **S** Line and **1793** ft. **E** of **W** Line of **Sec. 12** Elevation **7212**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*S. L. Florsheim Jr.*Date **December 26, 1961**Title **General Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12/10**, 19**61** Finished drilling **12/22**, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **Abandoned** to **-** No. 4, from **-** to **-**
No. 2, from **-** to **-** No. 5, from **-** to **-**
No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

No. 1, from **-** to **-** No. 3, from **-** to **-**
No. 2, from **-** to **-** No. 4, from **-** to **-**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	210	150	Yongeston	210	Plug	0	0	0	Surface
See well history for cement plugs.									
History of Oil or Gas Wells									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	210	150	Pump	-	Full Hole
See well history for cement plugs.					

PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth set **See well record**
Adapters—Material **-** Size **-**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6173** feet, and from **-** feet to **-** feet
Cable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

DATES

Put to producing **-**, 19**-**The production for the first 24 hours was **-** barrels of fluid of which **-**% was oil; **-**% emulsion; **-**% water; and **-**% sediment. Gravity, °Bé. **-**If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

Rutledge Drilling Company Driller **-**, Driller
Driller **-**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2450	2570		Pictured Cliffs
3290	3565		Mesa Verde
4785	5080		Point Lookout
5080	5855		Mancos Shale
5855	T.D.		Gallup
MEOW	LO	ADJUST LERE	LOFTIVLEON

FORMATION RECORD—CONTINUED

