

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0557389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nancy

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
12-24N-8W

12. COUNTY OR PARISH

San Juan

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Harry L. Bigbee

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, N.M. 87501

U. S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FSL & 1793' FWL Sec 12 T24N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, G, etc.)

7202 GL

16.

Check Appropriate Box To Indicate Nature of Not Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Opened up old hole to prior total depth. Drilled 7 7/8" hole to 7250'.
Set 7246 4 1/2" 11.60# casing. Cemented with 225 sacks of Halliburton
light plus 150 sacks of class C 50-50 Pozz. 2% gel, 6 1/4 lbs of Gilsonite
5 lbs of salt and .5% CFRT.

May 10, 1968, perforated 7186-7192, and 7169-7174 with 2 shots per foot.
Ran 125 gallons of 15% HF acid. Determined zones were wet.

May 12, 1968, set Model N Bridge Plug at at 7140'. Perforated 6858-6865,
6874-6876, 6948-6952, 6958-6964, 7029-7032, 7040-7056, 7074-7078 with
2 shots per foot. Frac fluid treated with 1% KCl and 3 1/2 lbs per 1000
gallons of FR8 and 1/2 gallon per 1000 gallons of 5N. Total frac fluid
73170 gallons and 75000 lbs of sand which was composed of 25,000 40-60 sand
25000 20-40 sand, and 25000 10-20 sand. Spear headed frac with 500 gallons
of 15% HF acid and 500 gallons of 28% HCl. Average frac pressure 5000 lbs,
average injection rate 65 BPM. Breakdown 1700 lbs. Minimum treat pressure
4600 lbs., Maximum treat pressure 6000 lbs. Instant shut in pressure 2800
lbs. Dropped three sets of 10 balls each during frac. Used 7966 horse
power.

See attached Halliburton reports for further detail.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 5-21-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE