

Date 5-12-68

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State **New Mexico**

THE FOLLOWING INFORMATION WAS FURNISHED BY THE WELL OWNER OR HIS AGENT:

Prev. Treat: Date _____ Type _____
Fluid: Gal. _____ Sand: Lb. _____
Pres. Treat: Interval: From **6858** To **7078**
Tubing: Size _____ Depth _____
Packer: Type _____ Set at _____
Max. Allowable Pres.: PSI: Tubing _____ Casing **6000**
Treat Thru: Tubing ☐ Annulus ☐ Casing ☒ Tubing/Annulus ☐

7040-56 (2)	MATERIALS USED		7074-78	2
Type Job	Sandwater			
Fluid	Water with 1% KCl & 3½# FR-8/1000 gals			
Fluid Source	Company storage			
API Gravity	°	Viscosity	CPS @	°
Sand: Grade	40-60	Lb.	25,000	Sack ☐ Bulk ☒
Sand: Grade	20-40	Lb.	25,000	Sack ☐ Bulk ☒
Sand: Grade	10-20	Lb.	25,000	Sack ☐ Bulk ☒
Surfactant: Type			Gal.	in Bbl. Gal.
Acid: Type	HF	Gal.	500	15%
	HCl	Gal.	500	28%
Fluid Loss Add.: Type			Gal. Lb.	
Perfpac Balls: Type	Nylon		No.	30
Blocking Agent: Type			Gal. Lb.	
Gelling Agent: Type	FR-8 (3½#)		Gal. Lb.	350
Breaker: Type			Gal. Lb.	
	KCl (1%)	sks		84

TREATMENT SUMMARY

Trucks (No. and Type)	8 HIR-400
Hyd. HP Available	Used 7966
Pumps On Tubing	Casing 16
AVERAGE RATES—BPM	
Treating	Displ. Overall 65
PRESSURES—PSI Avg. 5000	
Breakdown	1700 Maximum 6000
Minimum	4600 Displacement 5800
Instant Shut-In	2800 5 Min. 2250
VOLUMES:	
Load: Bbl. Gal.	1900 Breakdown: Bbl. Gal. 1980
Treatment: Bbl. Gal.	73,170 Displ.: Bbl. Gal. 5000
Total: Bbl. Gal.	82,050

TREATING LOG

[illegible]

Company Representative Mr. Flint

Copies Requested

FORM 1387 R2