

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Harry L. Bigbee					
3. ADDRESS OF OPERATOR P. O. Box 669 Santa Fe, N.M. 87501 U. S. GEOLOGICAL SU					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1793' FWL Sec 12 T24N R8W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED MAY 23 1968			
15. DATE SPUDDED 4-19-68		16. DATE T.D. REACHED 4-28-68		17. DATE COMPL. (Ready to produce) 5-14-68	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY FEET EACH	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN Dis Dual Induction, BSL BHC Sonic, FDC COMP Gamma Ray	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4 1/2"	WEIGHT, LB./FT. 11.60	DEPTH SET (MD) 7246	HOLE SIZE 7 7/8"	CEMENTING RECORD 225 sacks Halliburton Light, 150 sacks of class C 50-50 POSZ, 2% gel, 6 1/2 lbs Gilsonite	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8"
31. PERFORATION RECORD (Interval, size and number) 7186-7192, 7169-7174, 6858-6865, 6874-6876, 6948-6952, 6958-6964, 7029-7032, 7040-7056, 7074-7078 with with 2 SHH HYPER JETS INTERMEDIATE HEADS PER FOOT				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7169-7192 6858-7078 AMOUNT AND KIND OF MATERIAL USED 125 gallons HF acid 73170 gallons frac fluid and 75000 lbs sand.	
33. PRODUCTION					
DATE FIRST PRODUCTION 5-14-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-20-68	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD →	OIL—BBL. 96	GAS—MCF. TSTM
WATER—BBL. 48	GAS—OIL RATIO 40.3	34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Sundry Notice & Reports on Wells, OCC Form C-104, 2 copies of each log.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Harry L. Bigbee		TITLE Agent		DATE 5-21-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)