

FILE	1	2
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		3
PRORATION OFFICE		

AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
6 OCC Aztec 1 File  
1 USGS  
1 Bigbee  
1 Flint

Effective 1-1-65

Operator <b>Harry L. Bigbee</b>	
Address <b>P. O. Box 669 Santa Fe, N.M. 87501</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	MAY 22 1968 OIL CON. COM. DIST. 3
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Nancy</b>	Well No. <b>3</b>	Pool Name, including Formation <b>Undesignated Graneros</b>	Kind of Lease State, Federal or Fee <b>Fed</b>
Location			
Unit Letter <b>N</b>	<b>990</b>	Feet From The <b>SL</b>	Line and <b>1793</b>
Line of Section <b>12</b>		Township <b>24N</b>	Range <b>8W</b>
		NMPM, <b>San Juan</b>	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Bco, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 669 Santa Fe, N.M.</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>NONE</b>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>12</b>	Twp. <b>24N</b>	Rge. <b>8W</b>	Is gas actually connected? <b>NO</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <b>XXX</b>	Gas Well	New Well	Workover	Deepen <b>XXXX</b>	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>4-19-68</b>	Date Compl. Ready to Prod. <b>5-14-68</b>	Total Depth <b>7250'</b>	P.B.T.D.					
Pool <b>Undesignated</b>	Name of Producing Formation <b>Graneros Dakota</b>	Top Oil/Gas Pay <b>6858</b>	Tubing Depth <b>7060</b>					
Perforations <b>7186-7192, 7169-7174, Model N plug 7140. 6858-6865, 6874-6876, 6948-6952, 6958-6964, 7029-7032, 7040-7056 7074-7078.</b>		Depth Casing Shoe <b>7246</b>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>7 7/8"</b>	CASING & TUBING SIZE <b>4 1/2"</b>		DEPTH SET <b>7246</b>		SACKS CEMENT <b>375</b>			
	<b>2 3/8"</b>		<b>7060</b>					
	<b>8 5/8</b>		<b>710</b>		<b>150</b>			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>5-14-68</b>	Date of Test <b>5-20-68</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 Hours</b>	Tubing Pressure	Casing Pressure	Cheke Size <b>OPEN</b>
Actual Prod. During Test <b>5-20-68</b>	Oil - Bbls. <b>96</b>	Water - Bbls. <b>48</b>	Gas - MCF <b>TSTM</b>

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Cheke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry R. Bigbee  
(Signature)  
Agent  
(Title)  
5-21-68

## OIL CONSERVATION COMMISSION

**MAY 28 1968**

APPROVED \_\_\_\_\_, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner.