

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-0557389
2. NAME OF OPERATOR BCO, Inc.	6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 669 Santa Fe, New Mexico 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 FSL and 1793 FWL Sec 12 T24N R 3W	8. FARM OR LEASE NAME Nancy
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GZ, etc.) GL 7202	10. FIELD AND POOL, OR WILDCAT Undes Mancos Dakota
	11. SEC., T., R., M., OR BLK. AND SUBMIT OR AREA 12-24N-8W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-76

Drilled bridge plug set at 7020'.

8-11-76

Set E-2 drill cement retainer at 7066'. Squeezed perforations below 7066' w/50 sacks Class B cement and 3/4 of 1% CFR-2. Circulated cement that wouldn't go in formation to surface est at 20 sacks.

8-13-76

Treated formations as follows:

Stage-1: Perforations 7029-7031; 7040-7056

Spotted 500 gals 15% MCA acid. Breakdown 3600#. Sand water fracked w/22,260 gals 15% gel water, 20,000# 20-40 sand, 25 gals LP55, 25 gals Morflo, 100# Adomite Aqua, 550# WG-6, 3# GBW-3 and 60 sacks KCL. Avg treating pressure 5400#, instant SI pressure-sand off, 5 min 2200#, 30 min. 1850#

Stage-2: Perforations 6948-6952 and 6958-6964. Ran 250 gals 15% MCA acid. Breakdown 3800#. Sand water fracked with 17,520 gals 15% gel water, 10,000# 20-40 sand, 30 gals LP55, 100# Adomite Aqua, 550# WG-6, 5# GBW-3 and 60 sacks KCL. Avg treating pressure 5450# ISIP 2600#, 5 min. 2050#, 30 min. 1500#.

8-14-76

Swabbed well and placed well back in production.

to

8-18-76

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigh

TITLE

President

DATE

9-16-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY