

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0557389	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bco, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 669, Santa Fe, N.M. 87501		8. FARM OR LEASE NAME Nancy	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL 1793 FWL Sec 12 T 24 N R8W At top prod. interval reported below Same At total depth Same		9. WELL NO. 3	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Dufers Point	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 12 T24N R8W	
15. DATE SPUDDED 4-19-68		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4-28-68		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6-15-78 (Workover)		19. ELEV. CASINGHEAD 7204	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7202GR		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5922-6100 Gallup		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Melton Lithology, Dual Induction, BSL BHC Sonic FDC Comp Gamma Ray, Cement bond log	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24	
210		12 1/4	
150		4 1/2	
11.60		7246	
7 7/8		375	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		6100	
31. PERFORATION RECORD (Interval, size and number) 1 SPF 5922-5970 and 6060-6100		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5922-6100		500 15% HCL	
5922-5970		30,000 10-20 45,000 gals water	
6060-6100		60,000 10-20 62,640 gals water	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 6-15-78 (Workover)		Piston	
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		Producing	
DATE OF TEST 9-19-78		HOURS TESTED 24	
CHOKE SIZE open		PROD'N. FOR TEST PERIOD	
OIL--BBL.		GAS--MCF	
13		0	
GAS-OIL RATIO 5000		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL--BBL.		GAS--MCF	
400 to 0		585 to 440	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 40	
35. LIST OF ATTACHMENTS None -- Attachments were attached to various sundry notices		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Harry R. Bigbee</u>		TITLE <u>President</u>	
DATE <u>9-21-78</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2450	
				Mesa Verde	3290	
				Pt. Lookout	4785	
				Mancos Shale	5080	
				Gallup	5855	