Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

with Rule 111.

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

								300450512	+	
Address	. NM 07	501 .								
135 Grant, Santa Fe Reason(s) for Filing (Check proper be		501 ·			Oth	r (Please exp	olain)			
New Well		Change i	n Transport	er of:		4 (1 seme ex	, and a second			
Recompletion	Oil		Dry Gas							
Change in Operator	Casingh	ead Gas 🗌	Condensa	ite 🗌						
f change of operator give name and address of previous operator										
•										
I. DESCRIPTION OF WEI Lease Name	LL AND LE		18						,	
Nancy		Well No.	1		ding Formation	0.11		ind of Lease MeX FederaNoX Kee	1	Lease No.
Location	·	1 3	<u> Dure</u>	rs PC	oint Dakot	a-Gallu	P -		NM-U	557389
Unit Letter N	_	990	P P		south Line	. 1	793		west	
Out Letter	i		_ rea from	i ine	Line	and	. , ,	_ Feet From The _	WCGC	Lin
Section 12 Town	nship 24N		Range	8W	, NM	PM, S	an Jua	ın		County
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	1	OF OF O		NATL						
Giant Refining	XX	Of Collect		J				owed copy of this for gton, NM		eni) ·
lame of Authorized Transporter of Ca	singhead Gas		or Dry Ga	•				wed copy of this for		
BCO, Inc.		LA.A	,	ــــا -				NM 87501	m is no ve s	:/4/
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.				hen ?		
ve location of tanks.	N .	12 ·	24N	8W	Yes		i	?		
this production is commingled with the COMPLETION DATA	at from any oti	her lease or p	pool, give c	omming	ling order numbe	r:				
		Oil Well	Gas	Well	New Well	Workover	Deepe	n Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion			i		<u>i </u>		<u>i</u>			
ate Spudded	Date Com	pl. Ready to	Prod.		Total Depth	\	<u> </u>	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	matica		Top Oil/Gas Pa	 -				
		I COLORED TO				,		Tubing Depth		
rforations		-			 .			Depth Casing S	Shoe	
1101 8 018					CEMENTING		<u>D</u>			
HOLE SIZE	CAS	SING & TUI	BING SIZE		D	EPTH SET		SA	CKS CEME	:NT
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						·-··				
										
		···	 -					ł		
TEST DATA AND REQUE										
L WELL (Test must be after	recovery of tol	tal volume oj						his depth or be for	full 24 hour	r.)
		tal volume oj			be equal to or ex. Producing Metho				full 24 hour.	r.)
L WELL (Test must be after te First New Oil Run To Tank	Date of Tes	tal volume oj t			Producing Metho			, elc.)	full 24 hour.	
L WELL (Test must be after	recovery of tol	tal volume oj t							full 24 hour	i.)
L WELL (Test must be after te First New Oil Run To Tank	Date of Tes	tal volume oj t			Producing Metho			, elc.)	full 24 how	i.)
L WELL (Test must be after te First New Oil Run To Tank ngth of Test	Date of Tes Tubing Pres	tal volume oj t			Producing Methor Casing Pressure			Choke Size	full 24 how	s.)
L WELL (Test must be after te First New Oil Run To Tank ngth of Test	Date of Tes Tubing Pres	tal volume oj t			Producing Methor Casing Pressure			Choke Size	full 24 hour	r.)
L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test	Date of Tes Tubing Pres	al volume oj t ssure			Producing Methor Casing Pressure	od (Flow, pur		Choke Size Gas- MCF		r.)
L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date of Tes Tubing Pres Oil - Bbls.	al volume oj t ssure			Producing Methor Casing Pressure Water - Bbls.	od (Flow, pur		Choke Size		f.)
L WELL (Test must be after te First New Oil Run To Tank ingth of Test unal Prod. During Test AS WELL unal Prod. Test - MCF/D	Date of Tes Tubing Pres Oil - Bbls.	tal volume oj t ssure	f load oil an		Producing Methor Casing Pressure Water - Bbls.	MMCF		Choke Size Gas- MCF	lensale	s.)
L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.)	Tubing Pres Oil - Bbls. Length of T	est Sure (Shut-in	f load oil ar		Producing Methor Casing Pressure Water - Bbls. Bbls. Condensate	MMCF		Choke Size Gas- MCF Gravity of Cond	lensale	s.)
L WELL (Test must be after te First New Oil Run To Tank Ingth of Test MAS WELL Lual Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC	Tubing Pres Oil - Bbls. Length of T Tubing Pres	est COMPL	f load oil an		Producing Methor Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure (MMCF Shut-in)	mp, gas lift	Choke Size Gas- MCF Gravity of Cond Choke Size	ensale	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II III and VI for changes of operation will all with an analysis of partial of the section of this form must be filled out for allowable on new and recompleted wells.

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