Budget	Bureau	No.	42-R358.4
Approv	<b>al ex</b> pire	s 12	-31-60.

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## Federal 7-7 #4 (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Sante Fe	
Loaso	No	078302 A	
Unit .		J	

Sec 7

NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION OR ACIDIZE.	NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ALFRE CASING NOTICE OF INTENTION TO PULL OR ALFRE CASING NOTICE OF INTENTION TO PULL OR ALFRE CASING NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)    1-30-59			
Well No. 1989 of the properties of the derick floor above sea level is 6856 ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed work)  The elevation of the derick floor above sea level is 6856 ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other troportant proposed work)  The 5½" casing was perforated with 2 jet shots per foot in the intervals show sixes of the casing. The bole (3251-56) was squeezed with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 21,00 psi. While cleaning out frac sand a hole was found in the casing. The hole (3251-56) was squeezed with 126 sx of neat cement to a pressure of 2800 psi. At the end of the month load oil was being recovered from the well.  The well was potentialed on April 27th for 135 BOPD.	NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO PULL OR ALITE CASING.  SUPPLEMENTARY WELL HISTORY.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  L-30-59  [Notice of INTENTION TO ABANDON WELL.  [No	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  1-30-59  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  1-30-59  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT OF THE MARK NATURE OF THE DATA OF THE MARK NATURE OF THE MARK NATU	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
Well No. 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 18 located 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 18 located 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 18 located 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 18 located 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 18 located 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 18 located 1989 ft. from S line and 1989 ft. from S line and 1989 ft. from S line and 1989 ft. ft.  DETAILS OF WORK  (State names of and supected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work.)  The 5½ casing was perforated with 2 jet shots per foot in the intervals blog lease oil with an average injection rate of 50 BPM at 24:00 psi. Walle cleaning out frace sand a hole was found in the casing. The hole (3251-56) was squeezed with 126 sx of neat cement to a pressure of 2800 psi. At the end of the month lond oil was being recovered from the well.  The well was potentialed on April 27th from 135 BOPD.  I understand that this plan of work must receive approval in writing by the Geological Curvey before operations may be commanded.  Company Standard oil Company of Texas  Address Box 1581	NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY	X
Well No. 18 located 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 18 located 1989 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 1980 and Sec. No.)  Well Sec. No. 1980 ft. from S line and 1953 ft. from E line of sec. 7  Well No. 1980 and Sec. No. 1980 ft. Sec. No. 1980 ft. 1	NOTICE OF INTENTION TO ABANDON WELL		
Well No	(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)	i
Bisti- Long Gallup (Ship or Mindission)  The elevation of the derrick floor above sea level is 6856 ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and sill other important proposed work)  The 5½ casing was perforated with 2 jet shots per foot in the intervals blad 21,000 gal lease oil with an average injection rate of 50 BPM at 2400 psi. While cleaning out frac sand a hole was found in the casing. The hole (3251-55) was squeezed with 125 sx of neat cement to a pressure of 2800 psi. At the end of the month lead oil was being recovered from the well.  The well was potentialed on April 27th for 135 BOPD.  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard 011 Company of Texas  Address Box 1581		4-30-59	., 19
The elevation of the derrick floor above sea level is 6856 ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  The 5½ caping was perforated with 2 jet shots per foot in the intervals 5heh-2h and 5hh2-53. The well was fraced with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 2h00 psi. While cleaning out frac sand a hole was found in the casing. The hole (3251-56') was squeezed with 126 sx of next cement to a pressure of 2800 psi. At the end of the month load oil was being recovered from the well.  The well was potentialed on April 27th floor 135 BOPD.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard 0il Company of Texas  Address Box 1581	Well No	$m = {1953 \atop S}$ line and 1953 ft. from ${E \atop XX}$ line of sec.	7
The elevation of the derrick floor above sea level is 6856 ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and sill other important proposed work)  The 5½ casing was perforated with 2 jet shots per foot in the intervals 51,04,-24 and 51,42-53. The well was fraced with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 24,00 psi. While cleaning but frac sand a hole was found in the casing. The hole (3251-561) was squeezed with 126 sx of neat cement to a pressure of 2800 psi. At the end of the month lead oil was being recovered from the well.  The well was potentialed on April 27th for 135 BOPD.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard Oil Company of Texas  Address box 1581	N-SE, Sec. 7 No.) (Two) N	(Range) (Meridian)	
DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  The 5½ casing was perforated with 2 jet shots per foot in the intervals 5½-01. The well was fraced with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 24:00 psi. While cleaning out frac sand a hole was found in the casing. The hole (3251-56) was squeezed with 126 sx of neat cement to a pressure of 2800 psi. At the end of the month load oil was being recovered from the well.  The well was potentialed on April 27th for 135 BOPD.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard Oil Company of Texas  Address Box 1581	Bisti- Lower Gallup (County	or Sabardission) News and Teiribory)	
DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  The 5½ casing was perforated with 2 jet shots per foot in the intervals 5½-01. The well was fraced with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 24:00 psi. While cleaning out frac sand a hole was found in the casing. The hole (3251-56) was squeezed with 126 sx of neat cement to a pressure of 2800 psi. At the end of the month load oil was being recovered from the well.  The well was potentialed on April 27th for 135 BOPD.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard Oil Company of Texas  Address Box 1581	The elevation of the derrick floor shove sea le	evel ie6856 ft	
The 5½" casing was perforated with 2 jet shots per foot in the intervals [5], \$\text{O}_{\text{l}}\$ casing was perforated with 2 jet shots per foot in the intervals [5], \$\text{O}_{\text{l}}\$ and 5], \$\text{l}_{\text{l}}\$ 2.3. The well was fraced with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 24:00 psi. While cleaning but frace sand a hole was found in the casing. The hole (3251-56) was squeezed with 126 sx of next cement to a pressure of 2800 psi. At the end of the month load oil was being recovered from the well.  The well was potentialed on April 27th flow 135 BOPD.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard Oil Company of Texas  Address			
The 5½" casing was perforated with 2 jet shots per foot in the intervals 5hell-2h and 5hh2-53. The well was fraced with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 2h00 psi. While cleaning out frac sand a hole was found in the casing. The hole (3251-56) was squeezed with 126 sx of neat cement to a pressure of 2800 psi. At the end of the month load oil was being recovered from the well.  The well was potentialed on April 27th for 135 BOPD.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard Oil Company of Texas  Address Box 1581	DEIA		
Shell-24 and 5hh2-53. The well was freeed with 127,000 lb sand and 25,000 gal lease oil with an average injection rate of 50 BPM at 2400 psi. While cleaning out frac sand a hole was found in the casing. The hole (3251-56) was squeezed with 126 sx of neat cement to a pressure of 2800 psi. At the end of the month load oil was being recovered from the well.  The well was potentialed on April 27th for 135 BOPD.  Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard Oil Company of Texas  Address Box 1581	(State names of and expected depths to objective sands; show a	izes, waights, and lengths of proposed casings; indicate mudding io	bs, cement-
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Standard Oil Company of Texas  Address Box 1581	(State names of and expected depths to objective sands; show sing points, and sil	izes, waights, and lengths of proposed casings; indicate mudding io	bs, cement-
Company Standard Oil Company of Texas  Address Box 1581	The $5\frac{1}{2}$ " casing was perforated was fell-24 and 5442-53. The well was flease oil with an average injection out frac sand a hole was found in the squeezed with 126 sx of neat cement the month load oil was being recover	vith 2 jet shots per foot in the interfraced with 127,000 lb sand and 25,000 rate of 50 BPM at 2400 psi. While che casing. The hole (3251-561) was to a pressure of 2800 psi. At the expedience the well.	rvals ) gal Leaning
Address Box 1581	The $5\frac{1}{2}$ " casing was perforated was fell-24 and 5442-53. The well was flease oil with an average injection out frac sand a hole was found in the squeezed with 126 sx of neat cement the month load oil was being recover	vith 2 jet shots per foot in the interfraced with 127,000 lb sand and 25,000 rate of 50 BPM at 2400 psi. While che casing. The hole (3251-561) was to a pressure of 2800 psi. At the expedience the well.	rvals ) gal Leaning
p. ( brant A faitur	The 5½" casing was perforated with the 5½" casing was perforated with 2-53. The well was flease oil with an average injection but frac sand a hole was found in the squeezed with 126 sx of neat cement the month load oil was being recover.  The well was potentialed on A	vith 2 jet shots per foot in the interfraced with 127,000 lb sand and 25,000 rate of 50 BPM at 2400 psi. While classing. The hole (3251-56') was to a pressure of 2800 psi. At the expedience the well.  April 27th for 135 BOPD.	cvals gal leaning ad of
Farmington, New Mexico By Charles & Sanday	The 5½" casing was perforated was fell-24 and 5442-53. The well was flease oil with an average injection out frac sand a hole was found in the squeezed with 126 sx of neat cement the month load oil was being recover.  The well was potentialed on flunderstand that this plan of work must receive approval.	vith 2 jet shots per foot in the interfraced with 127,000 lb sand and 25,000 rate of 50 BPM at 2400 psi. While classing. The hole (3251-56') was to a pressure of 2800 psi. At the expedience the well.  April 27th flow 135 BOPD.	cvals gal leaning ad of
Farmington, New Mexico	The 5½" casing was perforated was fell-24 and 5442-53. The well was flease oil with an average injection out frac sand a hole was found in the squeezed with 126 sx of neat cement the month load oil was being recover.  The well was potentialed on flunderstand that this plan of work must receive approval. Company Standard Oil Company of Text.	vith 2 jet shots per foot in the interfraced with 127,000 lb sand and 25,000 rate of 50 BPM at 2400 psi. While classing. The hole (3251-56') was to a pressure of 2800 psi. At the expedience the well.  April 27th flow 135 BOPD.	cvals gal leaning ad of
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