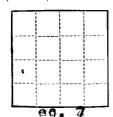
GPO 9 18 507

Form	9-331 8
(Feb	. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	¹⁷ .9
Lease No.	078302	
Unit		

	
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS	·
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	9
NOTICE OF INTENTION TO PULL OR ALTER CASING	I
NOTICE OF INTENTION TO ABANDON WELL.	
(INDICATE ABOVE BY CHE	CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Ceptember 3, 195
Well No. 7-1 is located 1980 ft	t. from $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line and 50 ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of sec. 7
(4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Huerfano erea Can 3	lung County New Series
(Field)	(County or Subdivision) (State or Territory)
The elevation of the derrick floor above	sea level is 6092 ft.
I	DETAILS OF WORK
State names of and expected depths to objective sands; ing points,	; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, we men and all other important proposed work)
The Euerfeno Federal 7	7-1 as writted to a TB of 5600'. Am
S Induction and Sicrologs	were run from 5600' to surface. / 🐉
og #/coller locator was ru	in from 5483' to surface and the \$ 9
asing was perforated from	-5451' to 5459' 4/500 gais. MA - 3 - 4
nd fractured Prested 3/15,	000 gals. of gelled orade and
4,000 lbs. of sand. After	bleeding off pressure, the S415' to S427' 3/2 lets per ft.
icing was perforated from	8415' to 5427' W/2 lets per ft.
m a detrievable bridge of	us was eat at (435'. The upper
ina was than acid washad -	/500 gla. of A. and freetured
интеритур уттория междура во будения востоя для буден. Т Дана западнения	
24,000 mals. selled crude	s was yo'nnn Tag' at Ragg.
/24,000 gals. gelled crude fter bleeding off pressure	, the bridge plug was retrieved.
/24,000 gals. gelled crude fter bleeding off pressure	the bridge plig was retrieved, commenced. After swabbing 2 days (over
/24,000 gals. gelled crude fter bleeding off pressure ubing was run and swabbing	, the bridge plug was retrieved.
/24,000 sols. selled crude fter bleeding off pressure ubing ses run and swabbing I understand that this plan of work must receive app	the bridge plug was retrieved, commenced. "fter swabbing 8 days (overproval in writing by the Geological Survey before operations may be commenced.
/24,000 gals. gelled crude fter bleeding off pressure ubing was run and swabbing	the bridge plug was retrieved, commenced. "fter swabbing 8 days (overproval in writing by the Geological Survey before operations may be commenced.
/24,000 cols. celled crude fter blocking off pressure ubing cas run and swabbing I understand that this plan of work must receive app	the bridge plant was retrieved, commenced. "fter swabbing 8 days (overproval in writing by the Geological Survey before operations may be commenced.
/24,000 sals. selled crude fter bleeding off pressure abing ses run and swabbins funderstand that this plan of work must receive appropriately	the bridge plant retrieved, conserved. Ther swabbing a days (overproval in writing by the Geological Survey before operations may be commenced.
24,000 pals. selled crude ter bleeding off pressure bing ses run and swabbing understand that this plan of work must receive appropriate terms of the binders of the box 1:49	the bridge plant retrieved, commenced. "fter swabbing a days (ov proval in writing by the Geological Survey before operations may be commenced.

well was placed on pump and on the last day of the mouth, 1299 bbls. of load bil remained to be recovered.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Royaliy, Texas 10-10-57
SA'E AOE	· HEDE	DV DI	COURCE	(Place) (Date)
				ING AN ALLOWABLE FOR A WELL KNOWN AS:
S.I. 231 ()	Company	or Ope	rator)	TEXAS H. Federal 7 , Well No. 1 , in NW 1/4 SW 1/4
L. Unit	Letter	., Sec.	7	T 21N R 9W NMPM, S. Huerfano Area Poo
Sen J	uan			County. Date Spudded7=30=57. Date Drilling Completed 9=27=57.
	ease indi			Elevation 6891 ICH Total Depth 5600 PBTD 5483
<u>ד</u> ת	D C B	B	B A	Top Oil/Gas Pay 5409 Name of Prod. Form. Gallup
				PRODUCING INTERVAL -
E		 	Perforations 51:15 - 51:27 & 51:51 - 51:59	
	F	G	H	Depth Depth Open Hole Casing Shoe 5592 Tubing 5450
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 118 bbls.oil, 0 bbls water in 21 hrs, 0 min. Size 22/
			1 1	GAS WELL TEST -
	ec. 7		<u></u>	
		d Come	iting Recor	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Size	_	et ooms.	SAX	mariot of feeding (press, back pressure, ecc.):
				Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8-5/8	10	2	300	sand): Frac dn csg w/56,000 gals crude w/1# sd/gal
5-1/2	55 9 3	2	165	Casing Tubing Date first new Press. 2900 Press. oil run to tanks 9=3-57
				Oil Transporter Box Bar Transport
2	545	9	***	Gas Transporter None available at present
temarks:	EL.	Raso	Natu ral	is surchaser of oil. GOR was 1500 CEPR. Potential taken
all	Loed of	Ll. wa	s recov	ered.
		•••••	•••••	rmation given above is true and complete to the best of my knowledge ON 5 195 CON COMPANY OF TEX S CON COMPANY OF TEX S CON CON COMPANY OF TEX S CON CON COMPANY OF TEX S CON CONTROL COMPANY OF TEX S CONTROL COMPANY
I here	eby certi	ify tha	t the info	rmation given above is true and complete to the best of my knowledge. 0.005
pproved.	••••••	••••••		MOV SEZ 19 STANDARD OIL COMPANY OF TEXTS CON
				Company or Operator) O/S7 COA
C	OIL CO	NSER'	VATION	COMMISSION By: C. V. DUULU
Ori	idinal '	Sione	d Emer	(Signafure)
,		• • • • • • • • • • • • • • • • • • • •	************	Title District Engineer Send Communications regarding well to:
itle Su	PSIVISO	r Uist.	#3	
				Name STANDARD OIL COMPANY OF TEXAS
				BIN "B". ROYATIPY, TEXAS

AZTEC DISTRICT OFFICE					
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