NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE				
FILE		1	1	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	I		
OPERATOR		2		
PRORATION OF	FICE			
Operator NOEL	REYN	OLD	S	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE 1/1		OR ALLOWABLE	Effective 1-1-65
		AND ISPORT OIL AND NATURAL ()	2.43
U.S.G.S.	AUTHORIZATION TO TRAN	SPURT OIL AND NATURAL	
OIL /			
TRANSPORTER GAS			
OPERATOR 2			
PRORATION OFFICE			
Operator NOEL REYNOLDS			
	al Pank Building WAST		
Albuquerque, New	nal Bank Building, EAST		
Reason(s) for filing (Check proper box)	PEALLO DILIVI	Other (Please explain)	
New Well	Change in Transporter of:	<u></u>	
Recompletion	Oil Dry Gas Casinghead Gas Condens	77.8 H	
Change in Ownership	Casinghead Gas Condens		
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.
Lease Name  AKE	1-E Escrito Gall		rl or Fee <b>Federal NM 014580</b>
Location	T SE LIBOTITO COLL		
I 2.44	40 Feet From The S Line	and 540 Feet From	The <u>E</u>
Unit Letter;			
Line of Section 11 Tow	nship 24N Range	8W , NMPM,	San Juan County
	TO OTHER AND MATTIDAL CA	3	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	OF Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
PLATEAU, INC.	*	Box 108 - Farmington, Address (Give address to which appro	New Mexico
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;
		Is gas actually connected?	nen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	
give location of tanks.	I 11 24N 8W	No	
If this production is commingled wit	th that from any other lease or pool,	give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completic			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing 1 officiation		
Perforations			Depth Casing Shoe
, 61.5.21.5			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE			
	TOD ALLOWARD F. (Task must be d	fter recovery of total volume of load o	il and must be equal to or exceed top allo
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o	
TEST DATA AND REQUEST F	TOD ALLOWARD F. (Task must be d	fter recovery of total volume of load o	
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TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o epth or be for full 24 hours)  Producing Method (Flow, pump, gas	life, complete of the control of the
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