NO. OF CONTENT ACCEIVED			/
DISTRIBUTION			
SALITA FE			
FILE			4
U.S.G.S.			
LAND OFFICE	-	ļ	
THANSPORTER	011-	1	
	GAS	<u> </u>	
OPERATOR		/	ļ
BROSATION OF	PORATION OFFICE		

	DISTRIBUTION ANTA FE FILE J.S.G.S. AND OFFICE I HANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUEST F	INSERVATION COMMISSIO FOR ALLOWABLE AND NSPORT OIL AND NATU		Form C-104 Supersedes Old Effective 1-1-69	C-104 and C-110
-	NOEL REYNOLI	0\$				
	P.O. BOX 388 Reason(s) for filing (Check proper box) New Well	Change in Transporter of:  Oil X Dry Gas	Other (Please expl			
1	Recompletion Change to Ownership	Casinghead Gas Conden		Latera		
ـــــــــــــــــــــــــــــــــــــ	change of ownership give name nd address of previous owner					
H. T	DESCRIPTION OF WELL AND LI	EASE Well No. Pool Name, Including Fo	Stilletter	d of Lease e, Federal or F	·· Pederal	Lease No.
ļ-	Location			eet From The	East	
	Unit Letter 1 : 2,44	Feet From The South Lin			final blood	County
	Line of Section 11 Town	ship <b>248</b> Range	<b>8W</b> , NMPM,	San .	WAD	County
III. j	DESIGNATION OF TRANSPORT	er of oil and natural GA	Address (Give address to w	hich approved co	opy of this form is	to be sent)
	Name of Authorized Transporter of Oil  Thriftway Company Name of Authorized Transporter of Casi		Box 1367, Par Address (Give address to w	nington, l	lew Hexico opy of this form is	87401 to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.  I 11 24N 8W	Is gas actually connected?	When		
	If this production is commingled with	n that from any other lease or pool,		mber:	ng Back   Same R	es'v. Diff. Res'v.
ĮV.	COMPLETION DATA  Designate Type of Completion	n - (X) Gas Well	New Well Workover	Deepen   Pli	ig Buck Same !!	!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tu	bing Depth	
				De	epth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS C	EMENT
	HOLE SIZE					
10 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Tes: must be	after recovery of total volume depth or be for full 24 hours)	of load oil and	must be equal to	archetop allou
₩.	OII. WELL Date First New Oil Hun To Tanks	able for this	Producing Mathod (Flow,	oump, gas lift, e	10.)	// LD//
	Date First New Oil Rull 10 , diaz		Casing Pressure		hoke Size	6.0.4040
	Length of Test	Tubing Pressure	The state of the s		CE VCE	30 1973
	Actual Prod. During Test	OII-Bbis.	Water-Bbls.		/oir co	ON. COM.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condens	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
		IOE			ION COMMISS	
VI	VI. CERTIFICATE OF COMPLIANCE		APPROVED JUL	36 15/5		, 19
	I hereby certify that the rules and Commission have been compiled	regulations of the Oil Conservation with and that the information give	en	gned by Em	ery C. Arno	14
	Commission have been compiled above is true and complete to the	ne best of my knowledge and belie	11	OR DIST. #		

nul Re	gnolds (Signature)
	(Signature) Operator
and the state of t	(Title)
	7/30/73

(Date)

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.