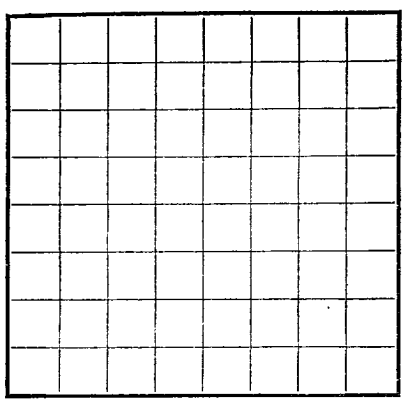
Form 9-330



LOCATE WELL CORRECTLY

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079251
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company DAVIS OIL COMPANY Address 802 Midland Savings Bldg., Denver, Colo.

Lessor or Tract RIDDLE Field WILDCAT State NEW MEXICO

Well No. 1 Sec. 10 T. 28N R. 13W Meridian NM PM County San Juan

Location 1950 ft. {N./S.} of N Line and 530 ft. {E./W.} of W Line of Section 10 Elevation 6208 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harrell Budd

Date 2-26-58 Title Consulting Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling January 14, 1958 Finished drilling February 10, 19 58

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from None to — No. 4, from — to —

No. 2, from — to — No. 5, from — to —

No. 3, from — to — No. 6, from — to —

IMPORTANT WATER SANDS

No. 1, from None to — No. 3, from — to —

No. 2, from — to — No. 4, from — to —

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 5/8	-	-	-	98'	-	-	-	-	Surface pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	98'	125	Circulated	-	-

PLUGS AND ADAPTERS

Heaving plug—Material None Length — Depth set —

Adapters—Material None Size —

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from Surface feet to 5451 feet, and from — feet to — feet

Cable tools were used from — feet to — feet, and from — feet to — feet

DATES

—, 19— Put to producing —, 19—

The production for the first 24 hours was — barrels of fluid of which —% was oil; —% emulsion; —% water; and —% sediment. Gravity, °Bé. —

If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas —

Rock pressure, lbs. per sq. in. —

EMPLOYEES

—, Driller —, Driller

—, Driller —, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	792	792	Kirtland-Fruitland
792	920	128	Pictured Cliffs
920	1162	242	Lewis
1162	3196	2193	Mesa Verde
3196	3355	159	Point Lookout
3355	4310	955	Upper Mancos
4310	4565	255	Gallup
4565	4705	140	Middle Mancos
4705	4826	121	Semastee
4826	5103	277	Lower Mancos
5103	5146	43	Greenhorn
5146	5189	43	Graneros
5189	5418	229	Dakota
5418	5451	33	Morrison

FOLD | MARK

16—43094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.