NO 05 33333		I				
NO. OF COPIES RECEIVED	1					
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65				
U.S.G.S.		AUTHODIZAT	ION TO TO	AND	011 4110 114 7110	
LAND OFFICE		AUTHURIZAT	ION TO TRA	ANSPUR I	OIL AND NATURA	AL GAS ORATION PURCHASED ALL THE ASSET
TRANSBORTED OIL	17				OF BOTH Lake	AR TRUCKING, INC. AND INLAND CRU
TRANSPORTER GAS					INC. THIS PUR	CHASE INCLUDED N. M. S. C. C.
OPERATOR	2	PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO				
PRORATION OFFICE					INLAND CORP	
Operator						CLYDE C. Lamar, PRESIDE
Noel Rey	ynolds (Company				INLAND CORPORATION
			Ti a a d	A 11	ware Mare Ma	nui o o
Reason(s) for filing (Check	proper box)	nal Bank Bldg.	, "East, I		Other (Please explain)	
New Well					Omer (1 tease explain)	
Recompletion	completion Oil Dry G					
Change in Ownership	nge in Ownership Casinghead Gas Cond			ensate Change well name		
DESCRIPTION OF WE. Lease Name Paquenche A	LL AND I	Lease No.A We	all No. Pool No.	•	g Formation designated	Kind of Lease State, Federal or Fee Federal
Location						
Unit Letter C	; 8	Feet From The	N Lin	ne and 1	,980 Feet F	From The W
Line of Section 10	Tow	nship 24N	Range	8W	, ИМРМ,	San Juan County
Name of Authorized Transp If well produces oil or liqui		Unit Sec. Tw	1	ls gas act	ually connected?	approved copy of this form is to be sent) When
give location of tanks.		C 10 2	4N 8W	<u> </u>	<u> </u>	<u> </u>
If this production is comm COMPLETION DATA	ingled with	h that from any other !	lease or pool,	give comm	ingling order number	:
Designate Type of (Completion	n - (X)	Gas Well	New Well	Workover Deepe	en Plug Back Same Res'v. Diff. Res'v
Date Spudded	ı	Date Compl. Ready to I	Prod	Total Dep	+h	P.B.T.D.
Bate Spaade		Bate Compil reday to 1	. 1041	Total Bep		
Elevations (DF, RKB, RT,	GR, etc.)	Name of Producing For	mation	Top Oil/G	Gas Pay	Tubing Depth
Perforations						Depth Casing Shoe
		THENC	CASING AN	D CEMENT	INC DECORD	
HOLE SIZE		CASING & TUB		CEMENT	DEPTH SET	SACKS CEMENT
TEST DATA AND REG	QUEST FO	R ALLOWABLE ((Test must be a able for this de	ifter recovery	y of total volume of loa r full 24 hours?	d oil and must be suplice a exceed top allor
OIL WELL Date First New Oil Run To	Tanks	Date of Test			Method (Flow, pump, g	311111
Length of Test		Tubing Pressure		Casing Pressure		Choke Size JAN 31 1966 Gar-MCF CON. COM. Oil CON. 3
Actual Prod. During Test	tual Prod. During Test Oil-Bbls.		***************************************	Water - Bb	Water-Bbls. Gad-MCF	
					,	OIL DIST. 3
GAS WELL						
Actual Prod. Test-MCF/D		Length of Test		Bbls. Con	densate/MMCF	Gravity of Condensate
Testing Method (pitot, back	(pr.)	Tubing Pressure		Casing Pr	essure	Choke Size
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Operator

1/28/66

INLAND CRUDE,

APPROVED JAN 3 1 1966 Original Signed Emery C. Arnold

TITLE Supervisor Dist # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.