SO. OF CONIES RECEIVED		4	
DISTRIBUTION			
SANTA PE		1	
FILE		1	~
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	1	L
	GAS		<u> </u>
OPERATOR		1	
PRORATION OFFICE			<u> </u>
The second secon			

DISTRIBUTION SANTA PE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
PRORATION OFFICE					
HOEL REY	MOLDS				
Address P.O. B6)	1 388, AZTEC, NEW MEXICO	87410			
Reason(s) for filing (Check proper ba		Other (Please explain)			
New Well	Change in Transporter of: On Dry Gas				
Recompletion	Oil Dry Gas Casinghead Gas Condens	ate 7 ron Plates			
Change in Ownership					
if change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	Well No. Pool Name, including ro		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
PAQUENCHE A	3 Chi Thin Und	esignated A State, Feder	ral or Fee Federal 017580		
Location	50 Feet From The Kerth _Line	and 1,980 Feet From	The West		
Unit Letter <u>C</u> ; 8.	Feet From the				
Line of Section 10 T	Cownship 24 North Range	8 West , NMPM, Sai	Juan County		
THE STATE OF THE ANCHO	RTER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of	or Condensate	Address (Otto address to the I	roved copy of this form is to be sent)		
Thriftway Compa	ny	P.O. Box 1367, Pa	roved copy of this form is to be sent)		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Office dedices to which app			
	Unit Sec. Twp. Fge.	Is gas actually connected?	Vhen		
If well produces oil or liquids, give location of tanks.	C 10 24W 8W	Xe			
	with that from any other lease or pool,	give commingling order number:	Hone		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comple					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top On/Gas Pay			
Perforations			Depth Casing Shoe		
Periorditons					
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTRISET			
			il de la base de la constant de la c		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	onth or be for full 24 hours)	oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Castud bieseme			
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF 3, 3/3		
Actual Prod. During 1 wat					
			OIL GUM. COM. DIST. 3		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	BB.S. Golidana and a miner			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
" Gattild Matter (hanne) and but					
VI. CERTIFICATE OF COMPLI	ANCE	-	VATION COMMISSION		
		APPROVED JUL 3 0 19	973, 19		
	and regulations of the Oil Conservation ed with and that the information given	Omiginal Signed	By Original Signed by Emery C. Arnold		
above is true and complete to	the best of my knowledge and belief.	{ }			
		TITLE SUPERVISOR DI			
10 . 1		This form is to be filed	in compliance with RULE 1104.		
Meel Reynald		If this is a request for allowable for a newly drilled or deepened			
<u> </u>		1	ECOLUMNICA ATTR DATE		
The state of the s	perator (Title)	his on new and recompleted	must be filled out completely for allow i wells.		
	7/30/73	3)	TI TIT and UT for changes of owner		
(Date)		Fill out only Sections 1, 11, 111, and such change of condition well name or number, or transporter, or other such change of condition			

7/30/73 (Date)