		~	1			1	
NO. OF COPIES RECEIVED			NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		/		
DISTRIBUTION		7					
SANTA FE		-/-	Effective 1-1-6			Supersedes Old C-104 and C-11.	
FILE /		1 -		AND		Sugarita 1-1-22	
U.S.G.S.	<u> </u>		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE							
TRANSPORTER	GAS	/					
OPERATOR		1					
I. PRORATION OF	FICE	<u> </u>					
Grace Petrol	eum Co	rporat	ion				
3 Park Cent			200, 1515 Arapahoe Stree	t, Denver, Colo Other (Please			
New Well	닠		Change in Transporter of:				
Recompletion			Oil Dry Ga	ıs 🔄			
Change in Ownersh	ip X		Casinghead Gas Conder	nsate			
If change of owner and address of pro-			etroleum Consultants, In LEASE		NW, Ste 527,	Albuquerque, NM 8710	
Lease Name			Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
Federal	=		2 Bisti Gallup		State, Federal or Fe	* Federal SF-079046	
Location							
Unit Letter	<u>A</u>	66	Feet From The North Lin	e and 660	Feet From The	East	
Line of Section	9	Tov	vnship 24N Range 1	OW , NMPM	. San Juan	County	
Merit Oil Co	rporat d Transpor	ion ion ter of Cas		Address (Give address Ste 300, 300	W. Arrington to which approved co	py of this form is to be sent) Farmington, NM 874(py of this form is to be sent) NM 87401	
EI Paso Nac	urar G	d5	Unit Sec. Twp. Rge.	Is gas actually connect		, 141 07401	
If well produces of give location of ta		s,	A 9 24N 10W	Yes	1/20/	/60	
If this production V. COMPLETION		ngled wit	th that from any other lease or pool,				
Designate T	ype of C	ompletic	on $-(X)$ Oil Well Gas Well	New Well Workover	Deepen Pluq	Back Same Resty. Diff. Resty.	
	/ F			Total Depth		.T.D.	
Date Spudded			Date Compl. Ready to Prod.	Total Depth	F.B	. 1 . 2 .	
Elevette (DE D	VD 075 C	5	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	
Elevations (DF, R.	NB, KI, G	K, etc.,	Name or Producing Formation	Top On/Ods Pdy	1.00	ing Septi.	
Perforations				<u> </u>	Dep	th Casing Shoe	
			TUBING, CASING, AND	CEMENTING RECOR	D		
HOL	ESIZE		CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
			:				
V. TEST DATA A	ID REOI	EST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil and m	ust be equal to or exceed top allow-	
OIL WELL	. D ILLO	A A V	able for this de	epth or be for full 24 hours	:)		
Date First New OI	Run To T	'anks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.	.)	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod, During Test		Oil-Bhis.	Water-Bbis.	Gas	-MCF		
CAS HITT I			<u> </u>			199	
GAS WELL			I angth of Test	Bbls. Condensate/MMC	E Gra	vity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Tubing Pressure (Shut-in)

Southern District Operations Manager

November 28, 1979

Casing Pressure (Shut-in)

APPROVED

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Original Signed

Det de la

T. THAVE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.