

Federal 11-11#1
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

3-24-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. of Texas Federal 11 (03533), Well No. 11#1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

Unit Letter •, Sec. 11, T. 24 N., R. 10 W., NMPM., Bisti Lower Gallup Pool

San Juan

County. Date Spudded 2-1-59

Date Drilling Completed 2-16-59

Please indicate location:

Elevation 6942 Total Depth 5575 PBD 5520

Top Oil/Gas Pay 5470 Name of Prod. Form. Gallup Sand

PRODUCING INTERVAL -

Perforations 5470-5484 & 5501-5513

Open Hole None Depth 5575 Depth 5490
Casing Shoe 5575 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size pump Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gals. crude & 105,000 lbs. sand via csg.

Casing 2600 Press. 2600 Press. 2600 Date first new oil run to tanks 3-18-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 26 1959, 19 _____

Standard Oil Company of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Charles H. Loring
(Signature)

Title Field Foreman

Send Communications regarding well to:

Name Standard Oil Company of Texas

Address Box 1581 Farmington, N.M.

No. 60

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