Form 9-331 a (Feb. 1951)

Sec

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau	No. 42-R358.4
Approval expire	es 12-31-60.

Land Office Sante Fe

Lease No. 078302-A

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Novemb	eer 3	, 19 <u>58</u>
Huerfano Federal 7 Well No. 2 is located	6601 ft. fr	rom_{X} line a	nd 6601 ft. fr	om $\{W\}$ line of	sec 7
NW 1, NW1, Sec 7	24-N	9-W	NAPM		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	1	
Bisti-Lower Callup	San Juen	County	New	Mexico	gar with their
(Field)	(Cou	nty or Subdivision)			<u> </u>
The elevation of the derrick flo	or above sea	level is 6969	ft.		0/6 1558 L CON. COM. DIST 3
	DET	TAILS OF WO	PRK	**************************************	Diali
(State manuse of and expected depths to obj	activa cander cho	w sizes weights and i	lengths of proposed on	simos, indianta mad	The same of the sa

ing points, and all other important proposed work)

Spud date for the Huerfano Federal 7 #2 was 10/12/58. 8-5/8" casing was set at 334' and comented to surface with 175 ax of nest coment. The casing was tested with 1000 psi water pressure. No loss of pressure was observed. 7-7/8" hole was drilled 50 5592'. 52" casing was set at that point and cemented with 300 ax nest casent. The casing was sested for 30 min. w th 1500m psi water pressure. So loss in pressure was observed the The intervals 5130'-5448' and 5463'-5479' were perforated with 4 jet shots per foot. hole was then fraced with 30,000 gal lease crude and 30,000# sand. The well is presently shut in after frac. Tubing willbe run end the well will be swebbed onto production after the normal sout-in period.

I understand t	hat this plan of work must receive approval in writing b	by the Geological Survey before operations may be commenced.
Company	Standard Oil Company of Texa	S
Address	80x 1581	
	Farminton, Now Mexico	By Charles & Lautory
····		Title Full Forevan