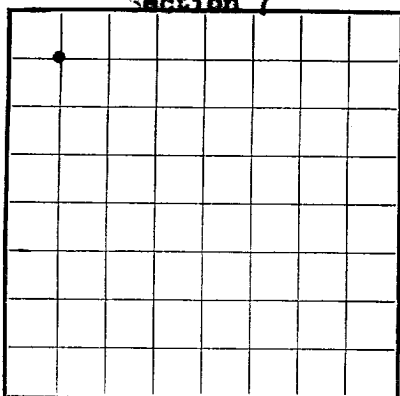
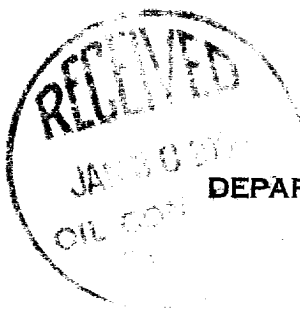


Section 7



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
078302-AUNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Standard Oil Company of Texas Address Box 1581, Farmington, New Mexico
Lessor or Tract Federal 7 Field Alti-Gallup State New Mexico
Well No. 2 Sec. 7 T. 24N R. 9W Meridian NMPM County San Juan
Location 660 ft. N of X Line and 660 ft. E of W Line of Sec. 7 Elevation 6367
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed W. J. LantryDate January 20, 1959 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling October 12, 1958 Finished drilling October 30, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5430 to 5448 No. 4, from _____ to _____
No. 2, from 5463 to 5479 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8R		319	float				
5-1/2	14	8R		559	float		5450	5468	
							5463	5479	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	319	175	Plug		
5-1/2	559	300	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Surface Length 5592 Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5592 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing November 15, 1958

The production for the first 24 hours was 137 barrels of fluid of which 100% was oil; 0%
emulsion; 0% water; and 0% sediment. Gravity, °Bé. 40 API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S. E. Ellis, Driller H. H. Dowlearn, Driller
E. R. Bowlin, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1770	1879	109	Picture Cliff
1879	3268	1390	Lewis Shale
3268	3318	50	Cliff House
3318	4245	927	Meneffee
4245	4434	189	Point Lookout
4434	5268	834	Mancos
5268	5424	156	Upper Gallup
5424	5464	40	Marye Sd.
5464	5592	128	Querfano Sd.

