

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 20, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation State of New Mexico "AV", Well No. 2, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. 2, T. 24N, R. 10W, NMPM, Histi-Lower Gallup Pool
Unit Letter

San Juan

County. Date Spudded June 1, 1959 Date Drilling Completed June 16, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Elevation 6927 (GL) Total Depth 5640 PBD 5588

Top Oil ~~Box~~ Pay 5468 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 5474-5494 & 5508-5524

Open Hole _____ Depth _____ Casing Shoe 5619 Depth _____ Tubing 5488

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 84 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____ Choke

Pumping oil well 17 - 51" strokes per minute with 1-1/4" pump.

GAS WELL TEST -

Gas oil ratio not yet available.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,100 gallons oil and 60,000 pounds sand

Casing _____ Tubing _____ Date first new _____ June 28, 1959
Press. _____ Press. _____ oil run to tanks

Oil Transporter McLeod Corporation

Gas Transporter None

Remarks: Completed as pumping oil well Histi Lower Gallup Field July 15, 1959. Potential test pumped 84 barrels oil in 24 hours. Includes 5640' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 5505' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ JUL 21 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

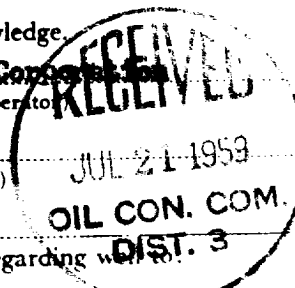
Pan American Petroleum Corporation
(Company or Operator)

By: R. M. Bauer, Jr. (Signature)

Title Area Engineer
Send Communications regarding Dist. 3

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico
Attn: L. O. Speer, Jr.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
DISTRIBUTION		
	NO. FURNISHED	
State Land Office	1	
U. S. G. S.	1	
Transporter		
File	1	✓