NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE State of New Mexice "AWWELL NO." DATE WORK PERFORMED July 28, 1959 This is a Report of: (Check appropriate beginning Drilling Operations Plugging Detailed account of work done, nature and Meved in completion unit and perforated to per foot. Sand-oil fracked with 30,000 grossure 2850 pounds, treating pressure 2850 pounds, treating pressure 2850 pounds, treating pressure 2850 pounds, treating pressure 2550 pounds and Retrieved bridge plug. Landed 2" tubing Lower Gallup Field July 24, 1959. Potent in 24 hours thru open 2" tubing with flow pressure 550 psig.	quantity of casing allons oil 650 pounds plug at 54,000 average in at 53931.	Result Result Result Remarks R	i Lower Gali ilts of Test edial Work The Supplementals used a 5446' to 54 000 pounds rage inject tested wit 21 with two sand. Brea rate 36 ba ed as flowi 1959, flowe	of Casing Shut- tof Casing Shut- ntary Well Histo and results obta 190' with two sho sand. Breakdown ion rate 34 barr h 3000 pounds, we shots per foot. kdown pressure 2 creals per minute ng oil well Rist nd 263 barrels oil
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Tbng. Dia Tbng Depth Oi Perf Interval (s)	Prod. In	t		pl Date ing Depth
Open Hole Interval Produci	ing Format	ion (s)_	<u></u>	
RESULTS OF WORKOVER:		В	EFORE	AFTER
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas~Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
				pany)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.ORIGINAL SIGNED BY			
Name Original Signed Emery C. Arnold	Name		R. M. Bauer, Jr	
Title Supervisor Dist. # 3	Position			
Date JUL 29 1959		Pan Ame: Box 487		leum Corporation



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	NO. FURNISHED	9
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Preration Giffe		
State Land Office		
U. S. G. S.	_	
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File		