

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation Box 487 Farmington, New Mexico
(Address)

LEASE State of New Mexico ^{W&H} WELL NO. 2 UNIT N S 2 T 24N R 10W

DATE WORK PERFORMED July 28, 1959 POOL Bisti Lower Gallup

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Supplementary Well History

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved in completion unit and perforated 4-1/2" casing from 5446' to 5490' with two shots per foot. Sand-oil fracked with 30,000 gallons oil and 30,000 pounds sand. Breakdown pressure 2850 pounds, treating pressure 2650 pounds and average injection rate 34 barrels per minute. Set Baker retrievable bridge plug at 5440' and tested with 3000 pounds, which held ok. Perforated 4-1/2" casing 5370 to 5389, 5402 to 5421 with two shots per foot. sand-oil fracked with 50,000 gallons oil and 75,000 pounds sand. Breakdown pressure 2900 pounds, treating pressure 2550 pounds and average injection rate 36 barrels per minute. Retrieved bridge plug. Landed 2" tubing at 5393'. Completed as flowing oil well Bisti Lower Gallup Field July 24, 1959. Potential test July 24, 1959, flowed 263 barrels oil in 24 hours thru open 2" tubing with flowing tubing pressure 80 psig and flowing casing pressure 550 psig.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

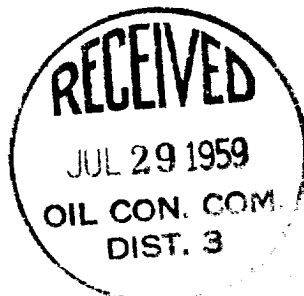
(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date JUL 29 1959

I hereby certify that the information given above is true and complete to the best of my knowledge. ORIGINAL SIGNED BY

Name R. M. Bauer, Jr.
Position Area Engineer
Company Pan American Petroleum Corporation
Box 487
Farmington, New Mexico



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