

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 27, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. (Company or Operator) **State of New Mexico** (Lease), Well No. **2**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

N **24N** **R. 10W** **NMPM.** **Bisti Lower Gallup** Pool

Unit Letter
San Juan

County. **San Juan** Date Spudded **June 16, 1959** Date Drilling Completed **July 1, 1959**

Elevation **6854 (GL)** Total Depth **5560** PBD **5508**

Top Oil/Gas Pay **5372** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **2 shots per foot 5370 to 5389, 5402-5421, 5446-5490**

Open Hole **---** Depth **---** Casing Shoe **5551** Depth **---** Tubing **5393**

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Size **---** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **263** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **---** Choke

Flowing oil well through open 2" tubing.

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **---** MCF/Day Hours flowed **---**

Choke Size **---** Method of Testing: **---**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **80,000 gallons oil and 105,000 pounds of sand.**

Casing **---** Tubing **---** Date first new **July 22, 1959**
Press. **---** Press. **---** oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter **None**

Remarks: **Completed as flowing oil well Bisti Lower Gallup Field July 24, 1959. Potential Test July 24, 1959 flowed 263 barrels of oil in 24 hours. Includes 5567' of 4-1/2" OD 4.090" ID, 9.5 pound casing and 5393' of 2-3/8" OD 1.995" ID, 4.7 pound tubing.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUL 27 1959**, 19**---**

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: **G. L. Hamilton**
(Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Area Clerk**

Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name **Pan American Petroleum Corporation**

Address **Box 487, Farmington, New Mexico**

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