## NEW MEXICO OII, CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-194)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Weii Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psis at 60° Fahrenheit.

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ADE UE	DERV DE	OL'ESTI	NIC A	N ATTC	EAW	TP ROT	(Place) RAWELL KNO	OWN AS		(Date)	)
		-					1, Well No		. SW	1/4 SW	1 1/4
(Comp	any or Ope	rator)				(Lease)					
Unit Latter	, Sec	3	, <b>T</b>	24N	, R		, NMPM.,	Wild	cat	•••••	Pool
Sa	nJuan	······································	Co	ounty. Da	te Spu	idded	7-20-60	Date Drilling	Completed	8-7960	) 
	indicate lo		Ele	vation	6º	255	. Total D	Depth <u>6830</u>	PBTD	5860	<del></del>
D C	В	A	Тор	Oil/Gas	Pay	5590	Name of	f Prod. Form	Gallup	<del> </del>	
			PRO	DUCING IN	TERVAL	1F"			•		
E F		H	Per	forations	559	<u>90-562(</u>	). 5646-74. 5	694-57 12.	5750-94	5810-18	
			Ope	n Hole		Vone	Casing	Shoe <u>5896</u>	Tubing	5768	
			OIL	WELL TES	<u> -</u>						<b>.</b>
C K			Nat	ural Prod	. Test		bbls.oil,	bbls water	in hrs	,min.	Choke Size
			Tes	t After A	cid or	Fracture	Treatment (after	recovery of vol	ume of oil e	qual to vol	ume of
N	0	P	loa	d oil use	d):	141 bl	ols,cil; 0	bbls water in _	24_hrs,	min. Si	Pum
X			GAS	WELL TES	<u>T</u> -						
			- Nat	ural Prod	. Test	1	MCF/Day	; Hours flowed	Chok	e Size	
ing ,Casin	g and Cemer	nting Recor					cack pressure, etc.				
Size	Feet	Feet Sax	Tes	t After A	cid or	Fracture	: Treatment:	M	CF/Day; Hour	s flowed	
8-5/8	158	3.50	Cho	ke Size_	- Control on the	Method	of Testing:	<del></del>	<u>.</u>		
	5896	150 140	=	d on Erac	ture Ti	reatment	(Give amounts of m	aterials used.	such as acid	, water, oi	l, and
42							1. 38.500#sd				
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I hereby	certify tha	t the info					and complete to the		nowledge.	21. 3	<b>"</b> /
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							Origina	al signed by	T. A. Dug	a <b>n</b>	
OII.	CONSER	VATION	GOM	IMISSIC	)N		Ву:	(Signa	ture)		
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