

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. J. Overton *L. J. Overton*

Date 11-28-56 Title Drilling Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-18 1956 Finished drilling 8-6-56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5022 to 5030 No. 4, from _____ to _____
No. 2, from 5055 to 5160 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	3275#	8 rd.	Youngstown	219	HOWC		0	196	Surface

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5191 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----~~11-22-54~~-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

-----, Driller

-----, Driller

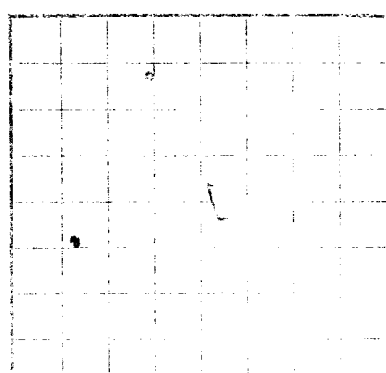
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	360'	360'	Animas
	513'	147'	ojo Alamo
	1372'	859'	Kirtland
	1500'	128'	Fruitland
	1752'	252'	Picture Cliff
	2138'	386'	Lewis
	3876'	1738'	Cliff House or Manafee
	4030'	154'	Point Lookout
	4930'	900'	Mancos
	5191'	261'	Gallup
	Over		

FOLD	MARK
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99	99
100	100

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LOG OF OIL OR GAS WELL



* IT279850 : 10/04/2014

The statement on this page is for the condition of the well at above date.

Commenced drilling _____
 Finished drilling _____
 Date _____

(3) 100 200 300 400 500

IMPORTANT WATER SAVING

090079 2415 J0

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

PLUGS AND ADAPTERS

GROVER CANTOR

TOOLS USED

SETBACK

11 was well as the rest 24 hours The production for the first 24 hours was 100% water and 100% sediment Gravity 11.5 Gallons gasoline per 1,000 cu. ft. of ore	100% to producing 100% was oil
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EMPLOYEES

RECORD MONTAGE

RECORD MONTAGE

FORMATION	TOTAL TIME	TIME	FORMATION
1. 1000	1000	1000	1. 1000
2. 1000	1000	1000	2. 1000
3. 1000	1000	1000	3. 1000
4. 1000	1000	1000	4. 1000
5. 1000	1000	1000	5. 1000
6. 1000	1000	1000	6. 1000
7. 1000	1000	1000	7. 1000
8. 1000	1000	1000	8. 1000
9. 1000	1000	1000	9. 1000
10. 1000	1000	1000	10. 1000

Plugging data sent in on forms 99-331A
and majority water:

E. S. M. C. logs in with pool shows of oil also core shows very light show of oil