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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	5F	
Lease No.	078556	
Unit	Moss	

		<del></del>				
NOTICE OF INTENT	ION TO DRILL		SUBSEQUENT REP	ORT OF WATER SHU	T-OFF	
	ION TO CHANGE PLANS		SUBSEQUENT REPO	ORT OF SHOOTING O	R ACIDIZING	
	ION TO TEST WATER SHU		il .		ASING	1 1
	ION TO RE-DRILL OR REI ION TO SHOOT OR ACID!	i	ł!		OR REPAIR	i 1
	ION TO PULL OR ALTER					
	ION TO ABANDON WELL.		Sandoll Fra	C.		Х.
	(INDICATE ABO	VE BY CHECK MARK NAT	URE OF REPORT, NO	TICE, OR OTHER DAT	A)	
				Decem	ber 10	. 19 58
	is located		line and	980 ft. from	E line of sec.	3
(1/4 Sec. and S	•	(Twp.) (Rang	ge)	(Meridian)	-	
Eisti-Lower (Field	Gallup Ext.	San Jua (County or Sub			w Mexico te or Territory)	
tate names of and e	expected depths to object		OF WORK	of proposed casings	: indicate mudding io	bs. cement
		tive sands; show sizes, we ng points, and all other i	OF WORK	l work)	indicate mudding jo	bs, cement
12-3-58 Tot Sand (2 sh maxi Rate	al Depth 5480'.  oil fractured Lo  i./ft.) with 48,7  imum treating p 50.8 bbls./m  re fracture. In	cive sands; show sizes, we not points, and all other in Clean Out Tot ower Gallup per 720 gals. oil an oressure 2500*, i.i.e. Flush 5,46	OF WORK sights, and lengths important proposed al Depth 545 rforated inte d 50,000# ss average tre so gals. oil.	oversion of the second	5400'; 5417'- own pressure are 2450#. h ) gals. 7-1/2;	5430' : 2150# ijection
12-3-58 Tot Sand (2 sh maxi Rate befor	al Depth 5480'. oil fractured Lo 1./ft.) with 48,7 imum treating p50.8 bbls./m re fracture. In	cive sands; show sizes, we no points, and all other in Clean Out Totower Gallup per 720 gals. oil and sressure 2500*, dis. Flush 5.46 jected 30 rubbe	OF WORK eights, and lengths important propose mai Depth 545 rforated inte d 50,000# sa average tre so gals. oil. or balls halfo	rvals 5377'- ind. Breakd eating press: Spotted 256 vey through	5400'; 5417'- own pressure are 2450#. h ) gals. 7-1/2 treatment	5430° : 2150 <b>4</b> ijection
12-3-58 Tot Sand (2 sh maxi Rate before	al Depth 5480'. oil fractured Lo 1./ft.) with 48,7 imum treating p50.8 bbls./m re fracture. In	cive sands; show sizes, we no points, and all other in Clean Out Tother Gallup per 720 gals. oil and pressure 2500*, siz. Flush 5, 46 jected 30 rubbe	OF WORK eights, and lengths important propose mai Depth 545 rforated inte d 50,000# sa average tre so gals. oil. or balls halfo	rvals 5377'- ind. Breakd eating press: Spotted 256 vey through	5400'; 5417'- own pressure are 2450#. h ) gals. 7-1/2 treatment	5430° : 2150 <b>4</b> ijection
12-3-58 Tot Sand (2 sh maxi Rate before	al Depth 5480'. oil fractured Lo 1./ft.) with 48,7 imum treating p50.8 bbls./m re fracture. In	clean Out Totower Gallup per 720 gals. oil an ressure 2500*, tia. Flush 5,46 jected 30 rubbe	OF WORK eights, and lengths important propose mai Depth 545 rforated inte d 50,000# sa average tro so gals. oil. or balls halfe may by the Geologica a Company	work)  O'.  rvals 5377'-  Ind. Breakd  eating press  Spotted 256  vey through	5400'; 5417'- own pressure are 2450#. h ) gals. 7-1/2; treatment	5430° 2150# ajection BOA
12-3-58 Tot Sand (2 sh maxi Rate befor	al Depth 5480'. oil fractured Lo i./ft.) with 48,7 imum treating p50.8 bbls./m re fracture. In this plan of work must	Clean Out Totower Gallup per 720 gals. oil an exessure 2500*, iia. Flush 5, 46 jected 30 rubbe	OF WORK eights, and lengths important proposed al Depth 545 rforated inte d 50,000# su average tre so gals. oil. or balls halfo  ORIGI	NAL SIGNED	5400'; 5417'- own pressure are 2450#. h ) gals. 7-1/2 treatment	5430° 2150° 1jection 6 BDA