

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Moss, Well No. 3, in. NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J, Sec. 3, T. 24N, R. 10W, NMPM., Bisti-Lower Gallup Ext. Pool

Unit Letter

San Juan

County. Date Spudded. 11-16-58 Date Drilling Completed 11-27-58

Elevation 6872' G.L. Total Depth 5486' COTD 5450'

Top Oil/Gas Pay 5377' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5377'-5400'; 5417'-5430'

Open Hole None Depth Casing Shoe 5482' Depth Tubing 5431'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke --

GAS WELL TEST - Pumping 14 spm --- 54" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new January 31, 1959  
Press. Press. oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	161	125
5-1/2	5472	300
2-3/8	5409	- -

Remarks: Sandoil fracked perfs. (5377'-5430') w/48,720 gals. oil and 50,000# sand. Flush w/5460 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. FEB 6 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strazek

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

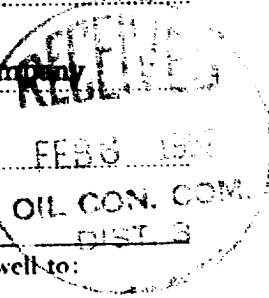
Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>2</u>		
<b>DISTRIBUTION</b>		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Protraction Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File		<input checked="" type="checkbox"/>