

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-29-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas Federal 9(078301), Well No. 143, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 1, T. 24N, R. 10W, NMPM, Block 1 Lower Gallup Pool
Unit Lessor

San Juan County. Date Spudded 11-20-58 Date Drilling Completed 12-6-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 1

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>8 5/8</u>	<u>306</u>	<u>175</u>
<u>5 1/2</u>	<u>5599</u>	<u>300</u>
<u>2</u>	<u>5515</u>	<u>-</u>

Elevation 6902 Total Depth 5599 PBD 5515

Top Oil/Gas Pay 5453 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5460'-5480', 5494'-5508'

Open Hole None Depth 5599 Casing Shoe 5599 Depth 5515 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 134 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gals. crude & 30,000 lbs. sand via casing

Casing 2100 Tubing - Date first new 12-27-58
Press. 2100 Press. - oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 30 1958, 19____

Standard Oil Company of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

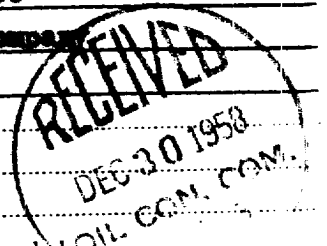
Title Supervisor Dist. # 3

By: Charles H. Lantry
(Signature)

Title Field Foreman
Send Communications regarding well to:

Name Standard Oil Company of Texas

Address Box 1581, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

Mr. Carlos Hernandez	4	
Mr. J. J. ...	ON	
Mr. ...	NO.	
Mr. ...	1	
Mr. ...	1	
Mr. ...	1	
State Gen. ...		
U. S. R. S.		
Transporter		
File	1	✓