

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma November 20 '58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MOORE, MOORE & MILLER Scott, Well No. 5, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
K, Sec. 3, T. 24N, R. 10W, NMPM., Bisti-Lower Gallup Pool  
Unit Letter

San Juan County. Date Spudded Nov. 1 Date Drilling Completed Nov. 11

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 6917 DF Total Depth 5555' PBTD 5519'

Top Oil/Gas Pay 5409' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5402-5423 and 5443-5452

Open Hole Depth Casing Shoe 5549 Tubing 5300'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 150 bbls. oil, none bbls water in 24 hrs, min. Size 1/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 1850 bbls. oil and 700 sacks of sand.

Casing Tubing Date first new Press. oil run to tanks November 15, 1958

Oil Transporter Fred Rogers

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sack
8 5/8"	161'	150
8 1/2"	5549'	250

Remarks: Dropped 36 rubber balls in middle of frac job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 24 1958, 19.

MOORE, MOORE & MILLER  
(Company or Operator)

By: (Signature)  
(Signature)

Title partner

Send Communications regarding well to:

Name Rex R. Moore, Jr.

Address 2904 Liberty Bank Bldg, Okla. City

OIL CONSERVATION COMMISSION

By: C. J. Arnold Emory C. Arnold

Title Supervisor Dist. # 3

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. Copies Received 7

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