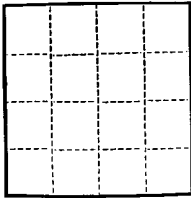


(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. 9F 078623

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, _____, 19 58

Well No. 3 is located 1927 ft. from N line and 1980 ft. from W line of sec. 3

NW Section 3 24N 10W _____
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bisti - Lower Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

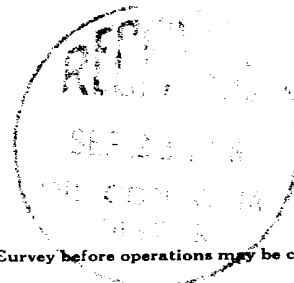
The elevation of the derrick floor above sea level is 6876 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

200 sacks cem.

Propose to set 9 5/8 inch csg. at 200 feet, drill to 5400 feet or through Lower Gallup, set 5 1/2 inch csg. at total depth with 200 sacks cement. Then propose to perforate Lower Gallup and sand frac.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MOORE, MOORE & MILLER

Address 2904 Liberty Bank Building

Oklahoma City, Oklahoma

By Lee D. Miller Jr.

Title partner

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 15, 1958

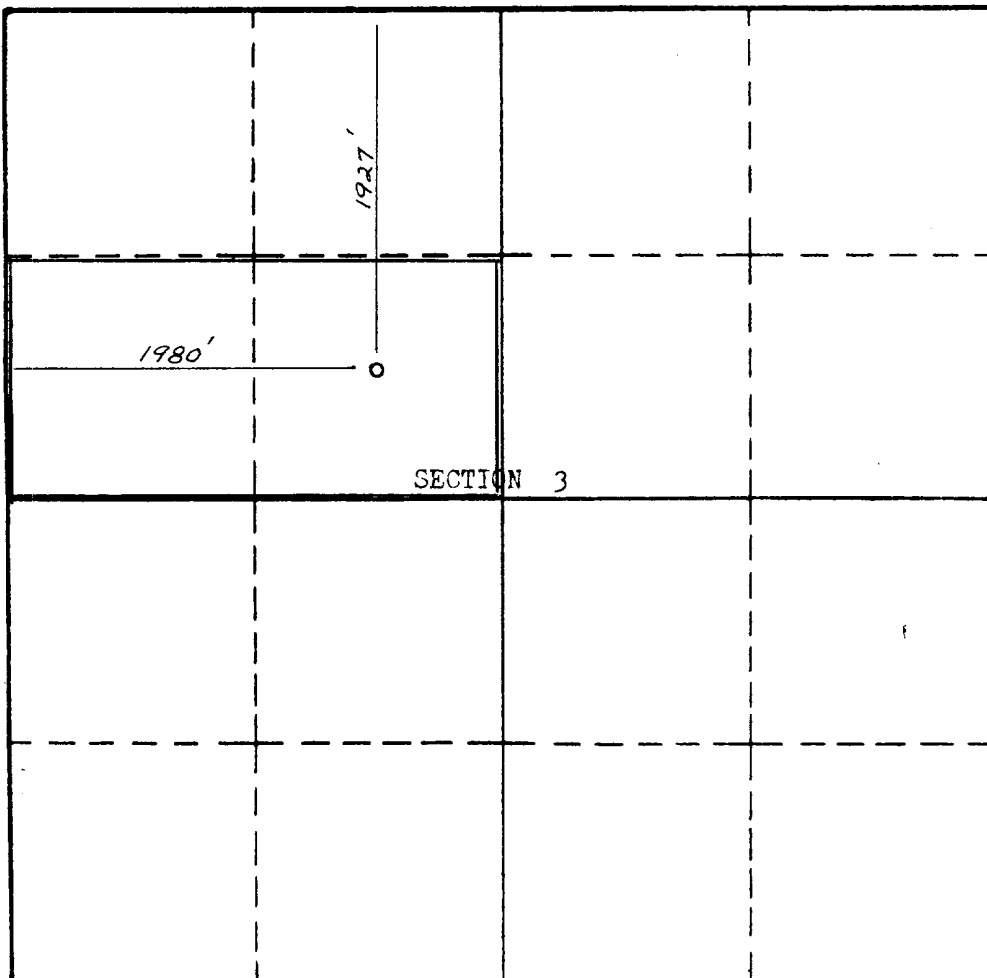
Operator MOORE, MOORE, & MILLER Lease SCOTT
Well No. 3 Unit Letter Section 3 Township 24 N Range 10 W NMP#
Located 1927 Feet From north Line, 1980 Feet From west Line
County San Juan G. L. Elevation 6863 Dedicated Acreage 80 Acres
Name of Producing Formation Lower Gallup Pool Bist

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
Yes No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation partnership
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

MOORE, MOORE & MILLER
(Operator)

Stephen H. Hines
(Representative)

2904 Liberty Bank Bldg.
Address

Oklahoma City, Oklahoma

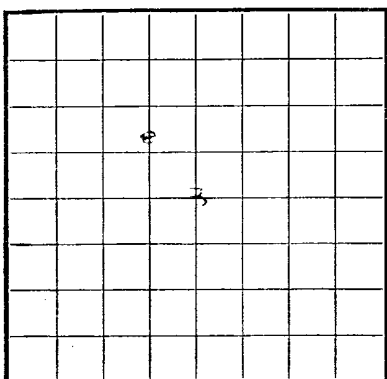
This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept 13, 1958

Stephen H. Hines
STEPHEN H. HINES
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 803

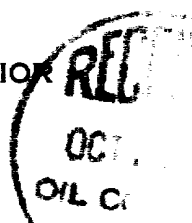
(See instructions for completing this form on the reverse side)



LOCATE WELL CORRECTLY

RECEIVED

OCT 11 1958

U. S. GEOLOGICAL SURVEY UNITED STATES
FARMINGTON, NEW MEXICO
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SP 078623**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company **MOORE, MOORE & MILLER** Address **2904 Liberty Bank Bldg, Okla. City**
Lessor or Tract **Scott** Field **Bisti-L/Gallup State New Mexico**
Well No. **3** Sec. **3** T. **24N** R. **10W** Meridian County **San Juan**
Location **1927** ft. **XX** of **N** Line and **1980** ft. **XX** of **W** Line of **section** Elevation **6876 DF**
South (Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **Ray R. Moore Jr.**
Date **October 6, 1958** Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 20**, 19**58** Finished drilling **September 30**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5385** to **5398** No. 4, from _____ to _____
No. 2, from **5418** to **5432** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to **13 1958**

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8				191 ft. Type J					
5 1/2				5468 ft.			5378	5390	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	191 ft.	150 sz	pumped		
5 1/2	5468 ft.	250 sz	pumped		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **surface** feet to **5468** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Oct. 11, 19**58** Put to producing **Oct. 8,** 19**58**
The production for the first 24 hours was **480** barrels of fluid of which **100**% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. **40**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1000	1710	710	shale
1710	1850	140	broken gray sand
1850	2120	270	shale
2120	2300	280	broken sand
2300	2480	180	shale
2480	3120	640	white sand
3120	3190	70	shale
3190	3340	50	broken sand
3340	3450	110	shale
3450	4000	550	broken sand
4000	4115	115	shale
4115	4140	25	white sand
4140	4220	80	shale
4220	4335	115	broken sand
4335	5220	885	shale
5220	5385	165	broken sandy shale
5385	5400	15	fine to medium porous stained sand
5400	5418	18	shale
5418	5432	14	fine to medium sl porous stained sd.
5432	5471	39	shale
PICTURE CLIFFS	1710		
Cliff House	2483		
Point Lookout	4220		
Mancos	4385		
Gallup	5220		

[OVER]

10-43094-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW RAO MO MO MO MO

DOI: 10.1002/2040.1101

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			<p>1. 0-10' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>2. 10-20' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>3. 20-30' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>4. 30-40' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>5. 40-50' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>6. 50-60' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>7. 60-70' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>8. 70-80' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>9. 80-90' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p> <p>10. 90-100' Sandstone, yellowish, medium grained, somewhat silty, contains small pebbles of quartz and feldspar.</p>

— 1 —

FORMATION RECORD--Continued