NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Name 14/21

(Form C-104)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well // Recompletion

5E

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	ne stock tani			OKTANOMA CITY	OKTAROBA	Oct. 11, 19
				(Place)	•	(Date)
E ARE I	HEREBY R	EQUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS	:	202.0
MOOI	re, moof	E & NII	LLER Sea	tt , Well No 3	, in 35	
(Co	mpany or Op	erator) 3	, _{T.} 24n , _R 1	ow NMPM, Bisti	Lower Gall	up Pool
Sen	9 15 15 15		County. Date Spudde	Sept. 20 58 Date D	71 (Drl) PBT	5464
Please indicate location:			Top Oil/Gas Pay 53	Name of Prod. Fo	orm. Lower G	allep
D	C B	A				
			PRODUCING INTERVAL -	378-90 and 5410-23	3	
E	₽ G	H	Perforations	Depth Casing Shoe	LEO Depth	52641
			Open Hole	Casing Shoe	Tubin	9
	_		OIL WELL TEST -			Choke
r	K J	I	Natural Prod. Test:	bbls.oil,bbls	water inhr	s,min. Size
			Test After Acid or Fra	acture Treatment (after recovery	of volume of oil	equal to volume of
M	N O	P	load oil used): 480	bbls.oil, none bbls wat	er in 24 _hrs, _	min. Size 1/2
			GAS WELL TEST -			
				MCF/Day; Hours	Ch-	ha <i>Gl</i> - a
ibing ,Ca: Sire	sing and Gem Feet	SAX		tot, back pressure, etc.):		
				acture Treatment:		rs flowed
5/8	191'	150	Choke SizeM	ethod of Testing:		
5 1/2	5468	250	Acid or Fracture Treat	ment (Give amounts of materials	used, such as aci	d, water, oil, and
	0200	200	1200 bb	ls. of oil and 400	sacks of s	and
	ŧ		Casing Tubis	Date first new oil run to tanks Fred Rogers	October :	, 1958
	- 		Oil Transporter	Fred Rogers		
	<u> </u>				- 51'8'. - 51'8'.	1.
			— Gas Transporter			- 10
					and the second s	
marks:						
	by certify t	nat the info	ormation given above is	true and complete to the best of	of my knowledge.	2 × 1
I here			ormation given above is		f my knowledge. E, MOORE &	2 - 2 ²
			_	AUUN	of my knowledge.	4 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 ×
I here	IL CONSE	0CT 1 0 19 RVATION	58 , 19 , 19	AUUN	f my knowledge. E, MOORE &	2 - 2 ²
I here	IL CONSE	0CT 1 0 19 RVATION	58 , 19 , 19	By: (Con	of my knowledge. E, MOORE & upany or Operator) (Signature)	4 × 1 · · · · · · · · · · · · · · · · · ·
I here proved Ori	IL CONSE	OCT 1 0 19 RVATION ned Eme	COMMISSION Cry C. Arnold	By: Con	of my knowledge. E, MOORE & upany or Operator) (Signature) tner	MILLER Solve Sp.
I here	IL CONSE	0CT 1 0 19 RVATION	COMMISSION Cry C. Arnold	By: Compared to the send Communication of th	of my knowledge. E, MOORE & upany or Operator) (Signature)	well to:

Address....

AZIGO DAMAGEIO
No. Copids
The second secon
The second secon
<u> </u>
<u> </u>
$\mathcal{L}(\mathcal{L})$
1. Co. pt. (4)
The state of the s
470-